

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

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|---|
| WELL API NO.<br><b>30-039-31294</b>   |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br><b>E012079</b>  |
| 7. Lease Name or Unit Agreement Name<br><b>132829</b>   |
| 8. Well Number<br><b>NE Chaco Com #243H</b>   |
| 9. OGRID Number<br><b>120782</b>  |
| 10. Pool name or Wildcat<br><b>Chaco Unit NE HZ (oil)</b>   |

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|--|--------------------|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)                         |                    |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> <b>OIL CONS. DIV DIST. 3</b>  |                    |
| 2. Name of Operator<br><b>WPX Energy Production, LLC</b>   | <b>APR 15 2015</b> |
| 3. Address of Operator<br><b>721 South Main Avenue, Aztec NM 87410</b>   |                    |
| 4. Well Location<br>Unit Letter <b>I</b> : <b>1449'</b> feet from the <b>SOUTH</b> line and <b>344'</b> feet from the <b>WEST</b> line<br>Section <b>16</b> Township <b>23N</b> Range <b>6W</b> NMPM County: <b>Rio Arriba</b> |                    |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br><b>6858'</b>   |                    |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: **Intermediate** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**3/29/15-4/2/15** MIRU AWS- note: 9-5/8" surface previously set @ 341' (346' TD') by MoTe on 3/26/15  
**4/3/15**-PRESS TEST PIPE & BLIND RAMS, ANNULAR, CHOKE MANIFOLD VALVES, IBOP, CHOKE & KILL LINE VALVES, 4" TIW VALVE 250# LOW 5 MIN EACH, 1500# HIGH 10 MIN EACH. TESTED GOOD AND RECORDED ON CHART. PULL TEST PLUG & TEST SURFACE CASING AGAINST BLIND RAMS 600 PSI FOR 30 MIN. TESTED GOOD AND RECORDED ON CHART. ( NOTIFY BLM, VERBAL W/ RAY ESPINOZA, NMOC D VERBAL W/ BRANDON POWELL OF INTENT TO PRESS TEST BOP'S AND CASING 4/2/2015 08:00)  
**4/4/15-4/7/15**- DRILL 8-3/4" INTERMEDIATE HOLE.  
**4/8/15**- TD 8-3/4" intermediate hole @ 6334' (TVD 5520').  
**4/9/15**- Run 170jts 7", 23#, K-55, LT&C 8rd mandrel landed casing set @ 6325', FC @ 6286'  
Cement w/ HES, Test N2 6K, and fluid pumps and lines to 5200 psi, Start @ 4 BPM 10 bbls Mud Flush ~3", 40 bbls Chem wash ~11", Lead #1- 52 Sx (20 bbls) Elastaseal Mixed @ 11.5 ppg, YD 2.15, Water 12.09 gal/sx, Additives 50% Poz, 2% Bentonite, 0.2% Versaset, 0.15 Hal-766 Lead #2- 757 sx (196.8 bbls) Elastaseal Mixed @ 13.0 ppg, YD 1.46, water 6.93 gal/sx Additives 50% Poz, 2% Bentonite, 0.2% Versaset, 0.15% Hal-766, Tail in w/ 100 sx (23.2 bbls) Halcem, mixed @ 13.5 ppg, YD 1.3, water 5.7 gal/sx, Additives, 50% poz, 0.2% Bentonite, 0.2% Versaset, 0.15% Halad 766, Drop top wiper plug, Displace @ 4 Bpm w/ 247 Bbls mud, slow down to 2 bpm last 8 bbls, bump plug t/ 2300 psi @ 11:20 4/9/2015, press prior 1688 psi, check floats bled back 2.0 bbls (held Ok), Circ 50 bbls foam cement to blow tank, Shut in Braiden Head valves, rinse truck Mix 200 sx (41.7 bbls) Halcem mixed @ 15.8 ppg, YD 1.18, water 5.25 gal/sx, Additives 2% CaCl, Pump cap down annulus @ 40 psi, Rinse out both Braiden head lines w/ FW and shut in. Cap in Place @ 11:45 4/9/2015. Rig down HES.  
**4/10/15**-Test 7" casing 2000 psi 30 min, good Held solid, test charted & recorded. (Acctuate Annular) ☒

Spud Date:

**3/26/15**

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Permitt Tech III DATE 4/14/15

Type or print name Lacey Granillo E-mail address: lacey.granillo@wpxenergy.com PHONE: 505-333-1816

For State Use Only

DEPUTY OIL & GAS INSPECTOR

APPROVED BY:

TITLE

DISTRICT #3

DATE

4-20-15

Conditions of Approval (if any):

**W**