

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-039-31294</p>
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator WPX Energy Production, LLC</p>		<p>6. State Oil & Gas Lease No. E012079</p>
<p>3. Address of Operator 721 South Main Avenue, Aztec NM 87410</p>		<p>7. Lease Name or Unit Agreement Name 132829</p>
<p>4. Well Location Unit Letter L : 1449' feet from the SOUTH line and 344' feet from the WEST line Section 16 Township 23N Range 6W NMPM County: Rio Arriba</p>		<p>8. Well Number NE Chaco Com #243H</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6858'</p>		<p>9. OGRID Number 120782</p>
		<p>10. Pool name or Wildcat Chaco Unit NE HZ (oil)</p>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/></p>
<p>OTHER: <input type="checkbox"/></p>	<p>OTHER: <input checked="" type="checkbox"/> Final casing</p>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/10/15 thru 4/11/15 - Drill 6-1/8" lateral.

4/12/15 - TD 6-1/8" lateral @ 11414' (TVD 5441')

4/13/15 - Run 130 jts, 4-1/2", P-110, 11.6#, LT&C. 8RD, CSG set @ 11400', LC @ 11324', RSI tool @ 11313', TOL @ 6138'

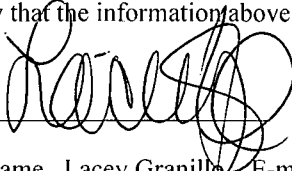
HALLIBURTON CMT 4.5 LINER WITH SPACER/ FLUSH {10 BBLS/H2O +40 BBLS/TUNED SPACER MIXED @ 10.5 PPG YD 6.14 + 10 BBLS/H2O }, FOLLOWED BY LEAD EXTENDACEM 525 SX (127.2 BBLS) @ 13.3PPG YD 1.36, 6 GAL/SX WATER, DROP PLUG DISPLACE W/ 2%KCL 40 BBLS MMCR, 40 BBLS 2%KCL, 20 BBLS FW H2O 38.9 BBLS KCL FOR TOTAL OF 138.9/BBLS. LAND PLUG @ 1,820 PSI & BUMP TO 2146 @ 14:52 4/13/2015, PSI AND HOLD.FLOATS HELD-1.25 BBL BACK ON BLEED OFF. DROP BALL AND SET HANGER @ 3,850 PSI RELEASE & LAND 4.5" CASING STRING ON VERSAFLEX HANGER. CIRC OUT 30 BBLS CEMENT BACK TO SURFACE WITH 2% KCL WATER. PSI TEST VERSAFLEX HANGER SEALS AND 4.5 CSG 1,500 PSI FOR 30 MIN, TESTED GOOD AND RECORDED ON HALLIBURTON CHART.

4/13/15 - Rig released 2359 ✓

OIL CONS. DIV DIST. 3

Spud Date: **3/26/15** Rig Release Date: **4/13/15** **APR 17 2015**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Permit Tech III DATE 4/16/15

Type or print name Lacey Granillo E-mail address: lacey.granillo@wpxenergy.com PHONE: 505-333-1816

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APPROVED BY:  TITLE DEPUTY OIL & GAS INSPECTOR DISTRICT #3 DATE 4/20/15

Conditions of Approval (if any):