State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

David Martin
Cabinet Secretary-Designate

Brett F. Woods, Ph.D. Deputy Cabinet Secretary **Jami Bailey, Division Director**Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-5 form.

Operator Signature Date: Original APD 12/5/2011 Sundry Extension Date 4/24/2015

API WELL#	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E
30-045-35238- 00-00	RICHARDSON		ENERGEN RESOURCES CORPORATION	G	N	San Juan	F	A	2	27	N	13	W

Conditions of Approval:

(See the below checked and handwritten conditions)

- o Notify Aztec OCD 24hrs prior to casing & cement.
- o Hold C-104 for directional survey & "As Drilled" Plat
- o Hold C-104 for NSL, NSP, DHC
- O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned
- o Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:
 - A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A
 - A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A
 - A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C
- Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string

•	Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84
√	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.
√	Well-bore communication is regulated under 19.15,29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Ketheric Park

Comply with current regulations at time of spud

NMOCD Approved by Signature

<u>5/1/15</u>

1220 South St. Francis Drive • Santa Fe, New Mexico 87505
Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd

Form 3160-5 (August 2007)

Approved by

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RECEIVED

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS APR 2 3 2015

NMSF077972

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals to drill office					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICAT	ı	7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator					3. Well Name a Richardson	und No.		
Energen Resources Corporation 3a. Address 2010 Afton Place, Farmington, NM 8 4. Location of Well (Footage, Sec., T., R., M., or Survey I 1116' FNL 984' FEL, Sec. 2 T27N R13	Description)		o. (include area co) 325–6800	ode)1		2001, or Exploratory Area tland Coal		
12. CHECK APPROPRIATI	E BOX(ES) TO IN	DICATE NA	TURE OF NOT	ICE, REPOR	T, OR OTHE	R DATA		
TYPE OF SUBMISSION			ТҮРЕ С	OF ACTION				
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Inject	New Plug	ure Treat Construction and Abandon	Production (Reclamation Recomplete Temporarily Water Dispo	Abandon	Water Shut-Off Well Integrity Other Request for APD extension		
13. Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be perfollowing completion of the involved operations. I testing has been completed. Final Abandonment I determined that the final site is ready for final insperior. Energen Resources would like to respect to the proper resources.	of the horizontally, give in the formed or provide the lift the operation results Notices shall be filed o ection.)	subsurface loca Bond No. on fi in a multiple co nly after all rec	tions and measured the with BLM/BIA. Impletion or recom quirements, includi	d and true verti Required sub apletion in a ne ing reclamation	ical depths of all osequent reports w interval, a Fo n, have been co	I pertinent markers and zones. s shall be filed within 30 days orm 3160-4 shall be filed once		
				O	IL CONS. I	DIV DIST. 3		
					MAY 0	1 2015		
This final approval	will exp	ure 11-	17-17					
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	WIII LAP				- 			
Signature MAIAO	*****	Title		ry Analyst				
AKNNIK (DIDIHL		Date	04/22/15					

Conditions of approval. If any, are attached. Approval of this notice does not wirrant or certify that the applicant holds legal or equitable title to those rights in the subject least which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Office