

MAY 01 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED
APR 22 2015
Bureau of Land Management
Farmington Field Office

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. Canyon Largo Unit
2. Name of Operator Burlington Resources Oil & Gas Company LP		8. Well Name and No. Canyon Largo Unit 210
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-039-20760
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit H (SENE), 1500' FNL & 930' FEL, Sec. 30, T25N, R6W		10. Field and Pool or Exploratory Area Ballard Pictured Cliffs
		11. Country or Parish, State Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/20/15 Notified Agencies Brandon Powell (NMOCD) and Mark Decker (BLM) onsite - Request to change Plug # 2 to cover Nac. 657- 557 as inside only plug, and then the surface plug as inside/outside plug from 177' to surface. Verbal approval received from Brandon Powell and Mark Decker on-site.

3/24/2015 Notified Agencies Brandon Powell (NMOCD) and Mark Decker (BLM) onsite - Per'f @ 177' and pumped surface plug on 3/23 and WOC overnight. Tagged up on 3/24 @ 350'. TIH w/ gauge ring but couldn't get past 177'. Ran CBL 177' to surface - show good cement. BLM Rep Mark Decker gave approval to set CIBP @ 160' and pump inside w/ 6 sx. Surface casing show is @ 127'. Brandon Powell also gave verbal approval to proceed.

The subject well was Plugged and Abandoned on 3/25/15 per the above notifications and attached report.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Denise Journey		Title Staff Regulatory Tech
Signature <i>Denise Journey</i>		Date 4/21/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

ACCEPTED FOR RECORD

APR 27 2015

NMOCD

FARMINGTON FIELD OFFICE
BY: *T. Sayers*

PC
3

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
Canyon Largo Unit #210

March 25, 2015

Page 1 of 2

1500' FNL and 930' FEL, Section 30, T-25-N, R-6-W
Rio Arriba County, NM
Lease Number: SF-078875
API #30-039-20760

Plug and Abandonment Report
Notified NMOCD and BLM on 3/18/15

Plug and Abandonment Summary:

Plug #1 with 24 sxs (28.32 cf) Class B cement inside casing from 2544' to 1673' to cover the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops. Tag TOC at 1704'.

Plug #2 with 10 sxs (11.8 cf) Class B cement inside casing from 675' to 312' to cover the Nacimiento top. Tag TOC at 460'.

Plug #2a with 4 bi-wire holes at 177' spot 80 sxs (94.4 cf) Class B cement inside casing from 177' to surface with 5 sxs inside 2-7/8" casing, 70 sxs in annulus and 5 sxs to cover the surface casing shoe. Tag TOC at 350'.

Plug #2b with CIBP at 160' mix and pump 13 sxs (15.34 cf) Class B cement inside casing from 154' to surface to cover the surface casing shoe. Tag TOC at surface inside 2-7/8" casing.

Plug #3 with 20 sxs Class B cement top off casings and weld on P&A marker with coordinates 36° 22' 25" N / 107° 30' 7" W. ✓

Plugging Work Details:

3/18/15 Rode rig and equipment to location. SDFD.

3/19/15 Bump test H2S equipment. LO/TO location. RU. ND tubing tree 2-3/8" casing leaking below master valve. Check well pressures: SICP 22 PSI and SIBHP 0 PSI. RU relief lines and blow well down. Stop the job due to H2S monitors going off. Ordered out 9-5/8" 8rd companion flange. RU A-Plus wireline and pressure control lubricator. RIH with 2-7/8" GR to 2560'. POH with GR. RIH with 2-7/8" CIBP and set at 2544'. Bleed off casing. Remove 2-7/8" master valve and 9-5/8" WH cup. NU companion flange and BOP. TIH open-ended to 2544'. Establish circulation. Circulate well clean. Shut in casing valve. Establish rate of 1 bpm at 500 PSI. No casing test. RU A-Plus wireline. Ran CBL from 2544' to surface, TOC at surface. SI well. SDFD.

3/20/15 Bump test H2S equipment. Open up well; no pressures. Pump 2.5 bbls of water down casing. TIH to 2544'. Establish circulation. Spot plug #1 with calculated TOC at 1673'. TIH and tag TOC at 1704'. Establish circulation. Note: Conoco, NMOCD and BLM approved procedure change. Spot plug #2 with calculated TOC at 312'. LD all tubing. SI well. SDFD.

3/23/15 Bump test H2S equipment. Open up well; no pressures. RU relief lines. TIH and tag plug #2 at 460'. Attempt pressure test, establish rate of 2 bpm at 300 PSI with 5 bbls bled down to 0 PSI. RU A-Plus wireline. Perforate 4 bi-wire holes at 177'. Establish circulation. Circulate well clean. Establish a rate of 4 bpm at 0 PSI. Spot plug #2a with TOC at surface. SI well. Dig out wellhead. WOC overnight. SDFD.

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Page 2 of 2

Plugging Work Details (continued):

- 3/24/15 Bump test H2S equipment. Check well pressures: SICP on vacuum and SIBHP 0 PSI. TIH and tag plug #2a at 350'. Establish circulation. Establish rate of 1.5 bpm at 0 PSI, no circulation out. Bradenhead pressured to 300 PSI and bled down to 50 PSI. Note: Conoco required CBL. RIH with 2-7/8" gauge ring hit perf 2-7/8" casing at 177', unable to pass. POH with GR. Wait on CBL tool. RU A-Plus wireline. Ran CBL from 160' to surface, TOC at surface. Note: NMOCD and BLM approved procedure change. RIH and set 2-7/8" CIBP at 160'. Didn't shear workline unable to free pull out of rope socket. Wait on order. Attempt to pressure test establish rate of 0.5 bpm at 250 PSI, no test. TIH to 154'. Spot plug #2b with TOC at surface. LD all tubing. SI well. SDFD.
- 3/25/15 Bump test H2S equipment. Open up well; no pressures. TOC at surface in 2-7/8" casing. ND BOP. Fill out Hot Work Permit. Cut off wellhead. Cement at surface in 2-7/8" casing and annulus. Spot plug #3 and top off casings and weld on P&A marker with coordinates 36° 22' 25" N / 107° 30' 7" W. RD and MOL.

Mark Decker, BLM representative, was on location. ✓