

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMSF079065

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

**RECEIVED**

**MAR 06 2015**

8. Well Name and No.  
F-RPC 29 2

9. API Well No.  
30-049-31242-00-C1

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
XTO ENERGY INC

Contact: RHONDA SMITH  
E-Mail: rhonda\_smith@xtoenergy.com

3a. Address  
382 ROAD 3100  
AZTEC, NM 87410

3b. Phone No. (include area code)  
Ph: 505-333-3215

10. Field and Pool, or Exploratory  
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 29 T29N R13W SWNW 1345FNL 1115FWL  
36.701053 N Lat, 108.234707 W Lon

11. County or Parish, and State  
SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached report. XTO Energy set a below grade marker to bring the subject site back to agricultural endeavors. A closed loop system was used, all liquid waste was taken to Basin Disposal (NM01-005) and solid waste was taken to IEI (NM01-0010B). Please see attached C102 certified survey.

**OIL CONS. DIV DIST. 3**

**MAR 30 2015**

**Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #294081 verified by the BLM Well Information System  
For XTO ENERGY INC, sent to the Farmington  
Committed to AFMSS for processing by TROY SALYERS on 03/24/2015 (15TLS0189SE)**

Name (Printed/Typed) RHONDA SMITH	Title REGULATORY CLERK
Signature (Electronic Submission)	Date 03/06/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	TROY SALYERS PETROLEUM ENGINEER	Date 03/24/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

XTO Energy Inc.

FRPC 29 #2

February 20, 2015

Page 1 of 1

1345' FNL and 1115' FEL, Section 29, T-29-N, R-13-W  
San Juan County, NM  
Lease Number: NMSF-079065  
API #30-045-31242

Notified NMOCD and BLM on 2/19/15

### Plug and Abandonment Summary:

**Plug #1** with CR at 1020' spot 32 sxs (37.76 cf) Class B cement from 1020'-599' to cover the perforations and Fruitland Coal top. ✓

**Plug #2** with 22 sxs (25.96) Class B cement from 176'-surface to cover the casing shoe and surface. 1) Pump 18 sxs to circulate good cement out casing valve. 2) TOH LD all tubing and plugging sub and RU to 4-1/2" casing valve. 3) Pump 4 sxs to refill 4-1/2" casing. ✓

**Plug #3** with 12 sxs top off casing and install P&A Marker at 36° 42' 5" N / 108° 14' 5" W. ✓

### Plugging Work Details

2/19/15 Rode rig and equipment to location. Spot in and RU. Check well pressures: tubing and BH 0 PSI; casing 40 PSI. Blow casing down to pit. Pressure test tubing to 500 PSI. LD stuffing box and rods. X-Over for tubing. ND WH. NU and function test BOP. PU A-Plus string mill. TIH with tubing to mill @ 1044'. TOH with tubing. TIH and set CR at 1020'. Pressure test BH up to 300 PSI with 1/2 bbl of water. Pressure test casing to 650 PSI, held ok for 30 minutes. **Spot Plug #1.** TIH with tubing to 176'. **Spot Plug #2.** SI Well. SDFD.

2/20/15 Check well pressures: casing and BH 0 PSI. Function test BOP. Found cement at surface in 4-1/2" casing. ND BOP. Dig out WH. High Desert issued Hot Work Permit. **Spot Plug #3** and install P&A Marker at 36° 42' 5" N / 108° 14' 5" W. RD rig ad MOL.

Leo Pacheco, BLM representative was on location. ✓

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-045-31242	<sup>2</sup> Pool Code 71629	<sup>3</sup> Pool Name Basin Fruitland Coal
<sup>4</sup> Property Code 303615	<sup>5</sup> Property Name FRPC 29	<sup>6</sup> Well Number 2
<sup>7</sup> OGRID No.	<sup>8</sup> Operator Name XTO ENERGY INC.	<sup>9</sup> Elevation 5,461

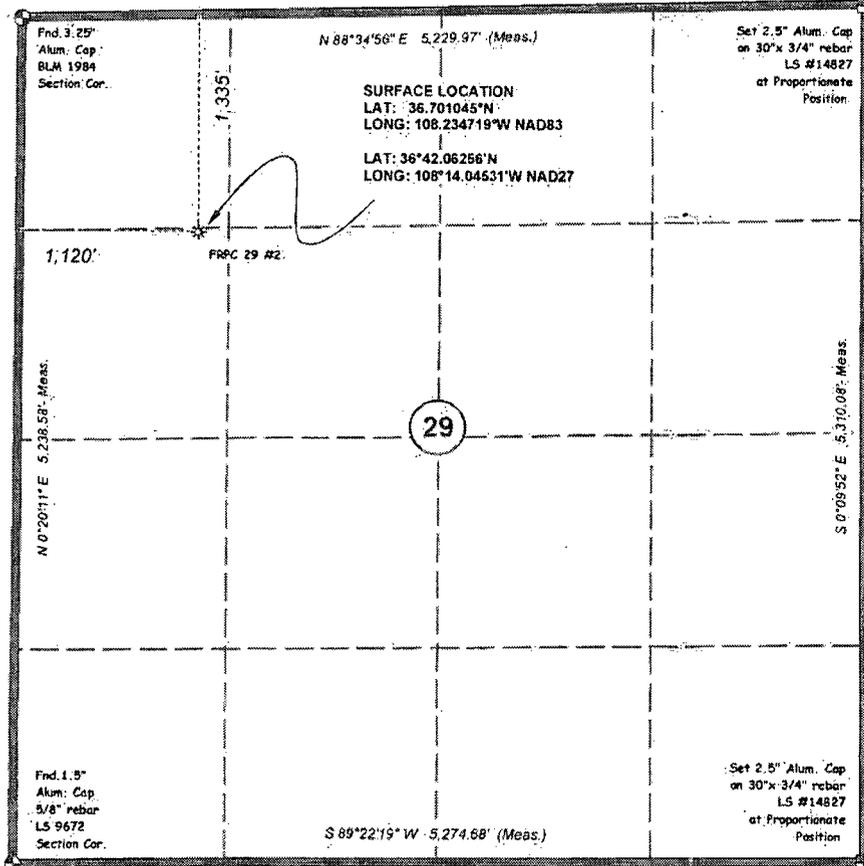
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	29	29 N	13W		1,335	NORTH	1,120	WEST	SAN JUAN

<sup>10</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Kristen Babcock Date: 3/5/15

Printed Name: Kristen Babcock

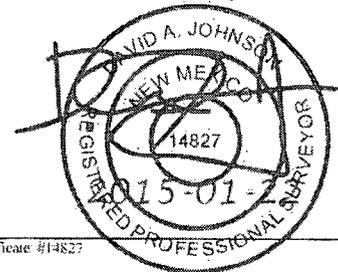
E-mail Address: Kristen.babcock@xtocenergy.com

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: JAN. 20, 2015

Signature and Seal of Professional Surveyor:



Certificate #14827