

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

APR 07 2015

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Energen Resources Corporation

3a. Address
2010 Afton Place, Farmington, NM 87401

3b. Phone No. (include area code)
(505) 325-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1000' FSL & 810' FWL Sec. 28 T29N R09W N.M.P.M. (M) SW/SW

5. Lease Serial No.
NMSE080245

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Federal 29-9-28 #2

9. API Well No.
30-045-28740

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan County NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energen Resources completed a casing repair for the subject well. Please see the attached for the work conducted.

OIL CONS. DIV DIST. 3

APR 20 2015

ACCEPTED FOR RECORD

APR 14 2015

FARMINGTON FIELD OFFICE
BY: T. Salyers

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **Anna Stotts** Title **Regulatory Analyst**

Signature Anna Stotts Date **4/6/15**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

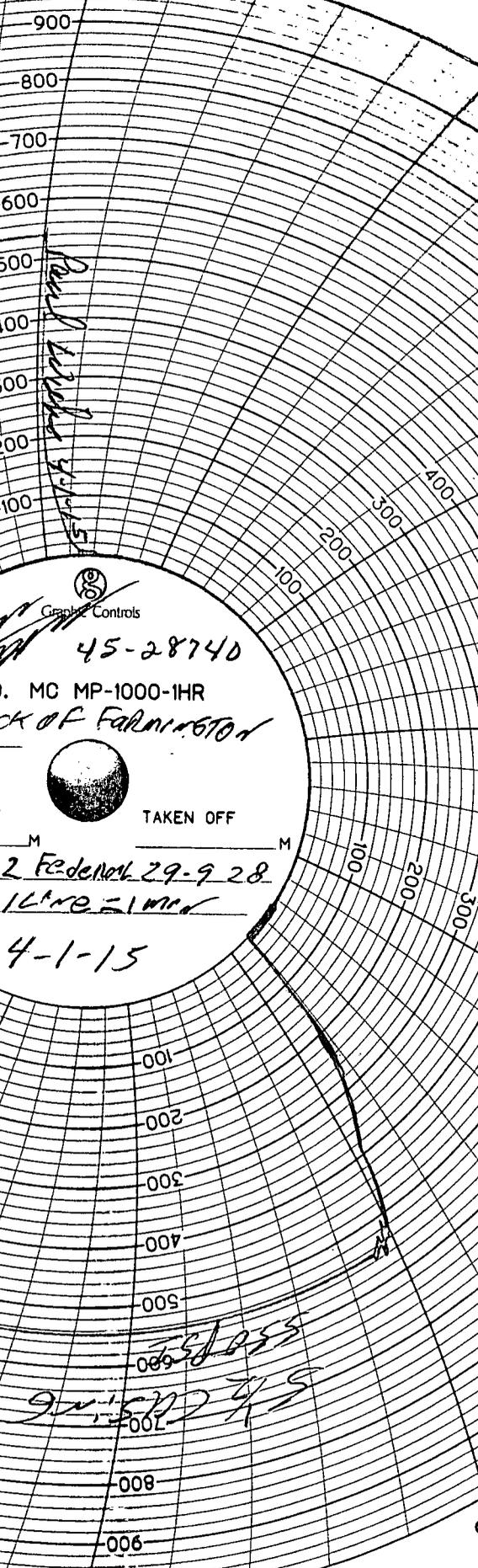
NMOCDFV

Energen Resources
Federal 29-9-28 #2
API #3004528740
1000' FSL and 810' FWL Section 28-29N-9W
Federal Oil and Gas Lease: NMSF080245

Casing Repair Subsequent

- 3/27/15 MIRU. Land HH. RU rig pump & PT tbg & pump to 1000#, good test. TOH w/rods & pump. NU BOPE. Test BOPE to 1500#, good test. TIH, tag fill @ 2340'. TOH w/tbg. PU scraper & TIH to ~2325', TOH w/scraper. PU 5.50" CIBP and TIH on 2.375" tbg, set CIBP @ 2085'. PUH, load csg. PT csg from surface-2085' to 500#. Bled to 100# in 17 seconds. TOH w/tbg. PU 5.50" packer, set @ 1170'. PT from 1170'-2085', 1500#, good test. PUH, set packer @ 991', test from 991'-2085', 1500#, good test. Set pkr @ 684'. Circulate to surface through braden head, establish @ .50 BPM @ 800#. Isolated csg leak between 684'-991'. PT csg from surface-684', 800#, held 5 minutes - good test. TOH w/packer.
- 3/28/15 TIH w/cement retainer, set @ 682'. Pump 185 sks (213 cf) of Class G Neat cement. Circulate 3 bbls of good cmt to surface. Sting out of retainer & reverse circulate. TOH w/cmt retainer setting assembly. Stinger not on assembly - will drill out 3/30/15. WOC. SI well. SDFW.
- 3/30/15 TIH, tag TOC @ 639'. Drill out 39' cmt, tag cmt/stinger @ 678'. Circulate csg clean. PT csg to 500#, held 10 minutes, good test. Begin drilling out stinger and retainer.
- 3/31/15 Continue to drill out stinger/cement. Circulate clean. PT csg from surface-684', 500#, 5 minutes, good test. Drill cement to 928' & cement stringers to 967'. Circulate clean.
- 4/1/15 Performed MIT to 550#, 30 minutes, pressure fell to 540# and held. Paul Wiebe (NMOCD) on location. See attached chart. Unload csg. Drill out CIBP @ 2085'. TIH, tag @ 2260'. Clean out with air/mist to 2348' (new PBTD). Circulate csg clean.
- 4/2/15 TIH w/2.375", J-55, 4.7# production tbg, set @ 2301'. ND BOPE and TIH w/pump and rods. Rig released. RWTP.

55 EMERGEN



Graphic Controls
 45-28740
 CHART NO. MC MP-1000-1HR
 well check of Farin. 6701
 METER _____
 CHART PUT ON _____ M TAKEN OFF _____ M
 LOCATION #2 Feddenok 29-9 28
 REMARKS 16 hrs - 21 min
 4-1-15

5503
 921527
 S/C casing

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