

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

APR 20 2015

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079600
2. Name of Operator FOUR STAR OIL AND GAS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505-333-1901 Fx: 505-334-7134		8. Well Name and No. C W ROBERTS 3A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T25N R3W NWSW 1650FSL 810FWL 36.395231 N Lat, 107.192103 W Lon		9. API Well No. 30-039-22732-00-C1
		10. Field and Pool, or Exploratory BLANCO MESAVERDE W LINDRITH
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Subsequent filing for HIT repair

4/8/2015

MIRU.

4/9/2015

Start POOH w/ 7/8" rods. Pulled 13 triples & installed polish rod, pumped 40bbbls 2% KCl down

casing, laid down polish rod & continue POOH w/ rods. POOH pump

Install 2ft pup jt using wellhead slips. Pressure test flange to 2500psi - good.

POOH 400ft capillary tubing. RIH w/ production tubing & tag @7947' (PBTD 7970'). POOH & lay down tubing. SWIFN.

4/10/2015

P/U & RIH w/ 16ft mule shoe, SN, 84jts new 2-3/8" L80 tbg, new TAC, 37jts new tbg & spot in capillary spooler. Install L80 injection sub & continue P/U w/ 120jts new tbg (total 241jts new

OIL CONS. DIV DIST. 3

APR 24 2015

14. I hereby certify that the foregoing is true and correct. Electronic Submission #298744 verified by the BLM Well Information System For FOUR STAR OIL AND GAS COMPANY, sent to the Rio Puerco Committed to AFMSS for processing by TROY SALYERS on 04/21/2015 (15TLS0008SE)	
Name (Printed/Typed) JIM MICIKAS	Title PRODUCTION ENGINEER
Signature (Electronic Submission)	Date 04/20/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	TROY SALYERS Title PETROLEUM ENGINEER	Date 04/21/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Rio Puerco		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDAV

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Additional data for EC transaction #298744 that would not fit on the form

32. Additional remarks, continued

2-3/8"L80). Banded 3908ft of 1/4" capillary tubing w/ mandrel set to open at 1400psi. Set anchor @5133'.

N/D BOP's, verify tbg landed w/ 16000lbs tension. N/U wellhead & pressure test void to 1000psi - good. SWIFN.

4/15/2015

RIH w/ pump and rods, Space out, Unseat pump and pick up 2 rods. Total in well, 2 x 1 1/4 x 18 x 18'3" RHBC-Z pump w/ 8' did tube, Pump # CX-593, 21K shear tool, 2' x 3/4" pony rod, 4' stabilizer bar, 202 - 3/4" rods (top 9 are new), 113 - 7/8 rods, 8' x 7/8 pony rod, 1 1/4" x 22' Polish Rod. Hot water down tbg to clean up paraffin w/ 40 bbls 2% KCL heated to 230 deg. Cool down w/ 20 bbls. RDMO.

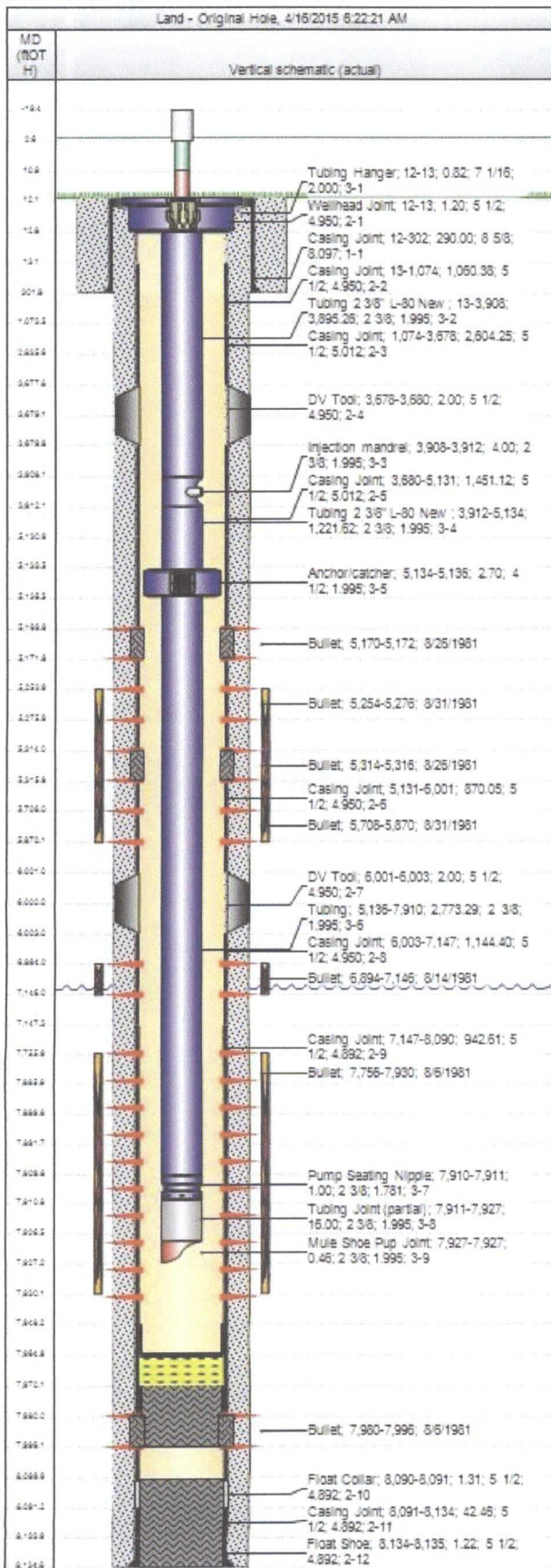
Seat pump, Load and test tbg to 500 psi, good. check pump action to 500 psi, good. Hang off rods 6" above tag. RDMO.

SEE ATTACHED WELLBORE DIAGRAM



Wellbore Schematic

Well Name Roberts CW 3A	Lease Roberts, C.W.	Field Name Basin(New Mexico)	Business Unit Mid-Continent
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Job Details						
Job Category			Start Date		Release Date	
Major Rig Work Over (MRWO)			4/8/2015		4/15/2015	
Casing Strings						
Cas Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ROTH)	
Surface	8 5/8	24.00	K-55		302	
Production Casing	5 1/2	14.00	K-55		8,135	
Tubing Strings						
Tubing - Production set at 7,927.1ftOTH on 4/10/2015 13:30						
Tubing Description		Run Date		String Length (ft)		Set Depth (MD) (ftO
Tubing - Production		4/10/2015		7,915.15		7,927.1
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftOTH)
Tubing Hanger		7 1/16			0.82	12.8
Tubing 2 3/8" L-80 New	120	2 3/8	4.70	L-80	3,895.26	3,908.1
Injection mandrel		2 3/8	4.70	L-80	4.00	3,912.1
Tubing 2 3/8" L-80 New	37	2 3/8	4.70	L-80	1,221.62	5,133.7
Anchor/catcher		4 1/2			2.70	5,136.4
Tubing	84	2 3/8	4.70	L-80	2,773.29	7,909.7
Pump Seating Nipple		2 3/8			1.00	7,910.7
Tubing Joint (partial)		2 3/8			16.00	7,926.7
Mule Shoe Pup Joint		2 3/8			0.46	7,927.1
Rod Strings						
Long Rods on 4/9/2015 12:00						
Rod Description		Run Date		String Length (ft)		Set Depth (ftOTH)
Long Rods		4/9/2015		7,929.00		7,909.7
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftOTH)
Polished Rod	1	1 1/4			22.00	2.7
Pony Rod	1	7/8			8.00	10.7
Sucker Rod	113	7/8	2.22	D	2,825.00	2,835.7
Sucker Rod	202	3/4	1.63	D	5,050.00	7,885.7
Stabilizer bar	1	7/8			4.00	7,889.7
Pony Rod	1	3/4			2.00	7,891.7
Rod Pump w/21K shear tool, 2 x 1 1/4 x 18		3/4			18.00	7,909.7
Perforations						
Date	Top (ftOTH)	Btm (ftOTH)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion	
8/26/1981	5,170.0	5,172.0	1.0	3	Pictured Cliffs, Original Hole	
8/31/1981	5,254.0	5,276.0	1.0	22	Mesa Verde, Original Hole	
8/26/1981	5,314.0	5,316.0	1.0	3	Mesa Verde, Original Hole	
8/31/1981	5,708.0	5,870.0	1.0	47	Mesa Verde, Original Hole	
8/14/1981	6,894.0	7,146.0	1.0	128	Gallup, Original Hole	
8/6/1981	7,756.0	7,930.0	1.0	48	Dakota, Original Hole	
8/6/1981	7,980.0	7,996.0	1.0	16	Dakota, Original Hole	
Other Strings						
Run Date	Pull Date	Set Depth (ftOTH)	Com			
Other In Hole						
Des	Top (ftOTH)	Btm (ftOTH)	Run Date	Pull Date	Com	
Cap String	12.0	412.0	1/16/2013	4/9/2015		
Cap String	12.0	3,908.0	4/9/2015			
Fill (Sand / Mud / Debris)	7,965.0	7,970.0	1/9/2013			