

OIL CONS. DIV DIST. 3

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 29 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007RECEIVED
APR 24 2015
FARMINGTON FIELD OFFICE
Bureau of Land Management**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well		5. Lease Serial No. NMNM58870
<input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator WPX Energy Production, LLC		7. If Unit of CA/Agreement, Name and/or No. 132829
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1816	8. Well Name and No. NE CHACO COM #271H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1430' FSL & 353' FWL SEC 16 23N 6W BHL: 1439' FNL & 262' FEL SEC 18 23N 6W		9. API Well No. 30-039-31288
		10. Field and Pool or Exploratory Area Chaco Unit NE HZ
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	INTERMEDIATE CASING
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/14/15- MIRU- note: 9-5/8" surface previously set @ 323' (TD 328') by MoTe on 3/25/15

Test BOPE -PRESSURE TEST (SHORT) BRADEN HEAD, PIPE RAMS, AND 9.625 SURFACE CASING 1,500 PSI FOR 30 MIN, GOOD TEST ✓

4/15/15 - 4/16/15 - DRILL 8-3/4" INTERMEDIATE HOLE

4/17/15 - TD 8-3/4" intermediate hole @ 6100' (TVD 5529')

4/18/15 - Run 162 jts 7", 23#, J-55, LT&C, 8RD set @ 6085', FC @ 6046'

CEMENT W/ HALLIBURTON, TEST N2 6K, & CEMENT EQP T/4, 800 psi, PUMP 10 BBLS MUDFLUSH H2O, 40 BBLS CHEMWASH, 10 BBLS H2O, @ 4 BPM, 20 BBLS 52 SKS, 11.5# 2.15 YLD, 12.09 GPS, 208 BBLS, 800 SKS, LEAD FOAMED, 13.0#, 1.46 YLD, 6.93 GPS, 23.2 BBLS, 100 SKS, TAIL 13.5# 1.3 YLD, 5.81 GPS, DROP WIPER PLUG DIDPLACE W/ 20 BBLS H2O, 190 BBLS 9.2 PPG MUD, 27.7 BBLS WATER, HAD 750 PSI PRIOR TO BUMP @ A RATE OF 2.5 BBLS PER MINUTE, BUMPED @ 1,350 PSI, HELD PRESSURE F/ 2MIN, RELEASED FLOATS HELD, 70 BBLS OF FOAMED CEMENT TO SURFACE, WHILE WOC, PUMPED 200 SKS, 15.0#, 1.18 YLD, 5.25 GPS, CEMENT DOWN ANNULUS, PICKED UP DIRECTIONAL ASSEMBLY, TROUBLESHOOT TOP DRIVE, TIH, SLIP & CUT DRILLING LINE, PRESURE TEST 7" CSG, WELLHEAD, INSIDE MANUAL VALVES, PIPE RAMS, @ 1,500 PSI F/ 30 MINUTES - GOOD ✓

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

LACEY GRANILLO

Title PERMITTING TECH III

Signature

Date 4/24/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

NMOCDV

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FARMINGTON FIELD OFFICE
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