

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-28461
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> OIL CONS. DIV DIST. 3		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator WEST LARGO CORP.		6. State Oil & Gas Lease No.
3. Address of Operator 8801 S. Yale Ave. Suite 240 Tulsa, OK 74137-3535		7. Lease Name or Unit Agreement Name Federal 14
4. Well Location Unit Letter <u>H</u> : <u>1570</u> feet from the <u>North</u> line and <u>1240</u> feet from the <u>East</u> line Section <u>14</u> Township <u>28N</u> Range <u>9W</u> NMPM San Juan County		8. Well Number # <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6090 GR		9. OGRID Number 37197
		10. Pool name or Wildcat Basin Fruitland Coal

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well failed preliminary bradenhead test. Assumed hole in 4-1/2" prod.csg. MIRU Key Energy Rig #31. COH w/ 2444' 1.900" tbg. MIRU BlueJet Logging, GIH w/ CIBP, set above perfs @ 2000'. GIH w/ 4-1/2" pkr on 2-3/8" tbg. Test csg for hole, found @ 265'

4/29/15 MIRU Halliburton Cementers. Remove BOP, NU Cmt head and manifold. Pump 12 bbls fresh wtr @ 1.2 bbl/min @ 777 psi to establish rate. Pump 24 bbls (118 sks) CI G cmt, circ to surface through open bradenhead. Close bradenhead and squeeze to 450 psi, SI wellhead.

4/30/15 GIH w/ 4-1/2" blade bit, drill collars on 2-3/8" workstring. Tag cmt at 210'. Drill cmt to 317'. COH w/ workstring and bit.

5/1/15 MIRU High Tech pressure truck for MIT test (witness by P. Wiebe from OCD). Press csg to 560 psi, held for 30 min with no reduction.

5/4/15 GIH w/ 4-1/2" blade bit, drill collars on 2-3/8" workstring. Tag CIBP @ 2000'. Drilled out BP, chased remains down to csg fillup @ 2410'.

5/5/15 MIRU High Tech air compression unit. Resume drilling BP and clean out hole to PBTD @ 2500'. COH w/ workstring, collars and bit.

5/6/15 GIH w/ 2407' 1.900" tbg. RDMO Key Energy Rig #31. Put well back on production, initial rate @ 200 MCFD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE President DATE 5/8/2015

Type or print name John P. Garrett E-mail address: jpgarrett@aol.com PHONE: (918) 492-3239

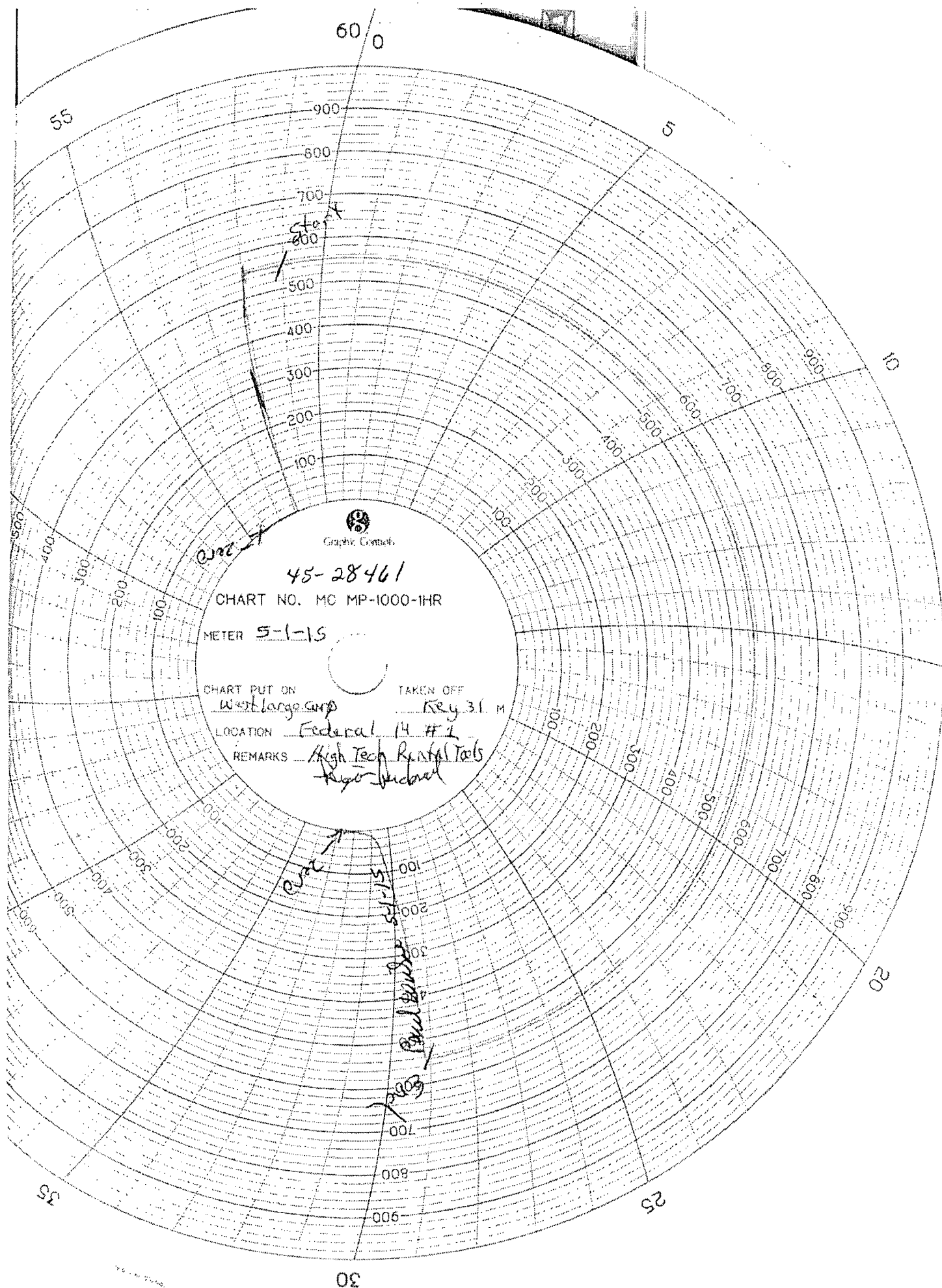
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DEPUTY OIL & GAS INSPECTOR

APPROVED BY: [Signature] TITLE DISTRICT #3 DATE 5-13-15

Conditions of Approval (if any):

AV



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