

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL
RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

APR 29 2015

5. Lease Serial No.
NMNM 100807

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
R-13857-A

2. Name of Operator
Encana Oil & Gas (USA) Inc.

8. Well Name and No.
Piñon Unit D14-2410 02H

3a. Address
370 17th Street, Suite 1700 Denver, CO 80202

3b. Phone No. (include area code)
720-876-5867

9. API Well No.
30-045-35530

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1348' FNL and 436' FWL Section 14, T24N, R10W
BHL: 2228' FNL and 292' FEL Section 16, T24N, R10W

10. Field and Pool or Exploratory Area
Piñon Unit HZ (Oil)

11. County or Parish, State
San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Post Cement</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Remediation Sundry</u>	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached document for Cement Remediation Operations performed on the Piñon Unit D14-2410 02H.

OIL CONS. DIV DIST. 3

MAY 12 2015

ACCEPTED FOR RECORD

MAY 07 2015

FARMINGTON FIELD OFFICE
BY: William Tambekou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Cristi Bauer

Title Regulatory Analyst

Signature Cristi Bauer Date 4/28/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title _____ Date _____

Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Piñon Unit D14-2410 02H
API: 30-045-35530

Post Cement Remediation Operations

3/25/15

1. Set RBP @ 5700'. Dump sand on RBP.

3/27/15

1. Shot 4 holes @ 1620'.
2. Set PKR @982'.
3. Establish circulation. Pump 385 sks of G Neat (1.14 cf/sk & 15.83 ppg). Displace with 13.8 bbls fresh water. No cement returns to surface.
4. Contact NMOCD and BLM with update. WOC until 3/30.

3/30/15

1. Release PKR and TOH.
2. DO cement

3/31/15

1. Continue to DO cement.

4/1/15

1. Run CBL.
2. Cement not to surface. Contact MNOCD and BLM. Decide to put next set of perms at 1225'.
3. Shot 4 holes @ 1225'.

4/2/15

1. Establish circulation. Pump 400 sks of G Neat (1.14 cf/sk & 15.83 ppg). Displace with 18 bbls fresh water. No cement returns to surface.
2. Contact NMOCD and BLM with update. New top of cement at 580'. WOC for 24 hrs.

4/3/15

1. Release PKR and TOH.
2. DO cement
3. Run CBL.
4. Log approved by NMOCD and BLM.

4/6/15

1. PT 7" casing. PT approved by BLM.
2. Circulate hole clean and release RBP.

4/7/15

1. Install production tubing.