

<p>RECEIVED</p> <p>MAY 08 2015</p> <p>Farmington Field Office Bureau of Land Management</p>	<p>BURLINGTON RESOURCES</p> <p>PRODUCTION ALLOCATION FORM</p>	<p>OIL CONS. DIV DIST. 3</p> <p>MAY 13 2015</p>	<p>Distribution: BLM 4 Copies Regulatory Accounting Well File</p> <p>Revised: March 9, 2006</p>		
<p>Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/></p> <p>Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/></p>		<p>Date: 11/14/2014</p> <p>API No. 30-045-35187</p> <p>DHC No. DHC3599AZ</p> <p>Lease No. FEE</p>			
<p>Well Name Hudson</p>		<p>Well No. #5M</p>			
Unit Letter	Section	Township	Range	Footage	County, State
Surf- C	17	T031N	R010W	893' FNL & 1587' FWL	San Juan County,
BH- D	17	T031N	R010W	1172' FNL & 671' FWL	New Mexico
Completion Date	Test Method				
11/14/2014	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>				
FORMATION	GAS	PERCENT	CONDENSATE	PERCENT	
MESAVERDE		42%		92%	
DAKOTA		58%		8%	
<p>JUSTIFICATION OF ALLOCATION: 2nd Allocation. These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.</p> <p style="text-align: center;">ACCEPTED FOR RECORD</p>					
APPROVED BY	MAY 08 2015	DATE	TITLE	PHONE	
<i>Joe Hunt</i>	FARMINGTON FIELD OFFICE	5-8-15	Geo	524-2747	
X <i>[Signature]</i>	BY:	5/7/15	Engineer	505-326-9826	
Ephraim Schofield					