

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2005 OCT 7 PM 12 35

5. Lease Designation and Serial No.
NMSF-078766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

RECEIVED
070 FARMINGTON

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
920' FSL & 1830' FEL, SW/4 SE/4 SEC 22-T31N-R06W

8. Well Name and No.
ROSA UNIT #201A

9. API Well No.
30-039-27417

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08-19-2005 MIRU, spud surface hole @ 0300 hrs, 8/19/05. Drilling @ 45'.

08-20-2005 Drill 12 1/4" surface hole to 550'. RIH w/ 13 jts 9 5/8", 36#, J-55, ST&C csg, landed @ 538'. Cmt surface csg as follows: 255 sxs (360 cu.ft.) Type II w/ additives. 112.6 bbl slurry. Displace w/ 38.6 bbls FW. Circulate 20 bbls cmt to surface. Plug down @ 2205 hrs. Bump plug w/ 160 psi. WOC, NU BOP.

08-21-2005 NU BOP, test BOP, PU bit #2 & drill cmt, drilling 8 3/4" hole from 550' to 1354'.

08-22/23-2005 Drill from 1354' to 2896' (TD).

08-24-2005 LDDP & BHA, RU csg crew, RIH w/ 74 jts 7", K-55, 23# LT&C csg, landed w/ cmt nose guide shoe @ 2891', float insert on top of bottom jt @ 2852'. Ran turbolizers on bottom 3 jts @ 2722', 2532', 2297', 2015', 1508' & 999'. Ran centralizers every 3 jts to 2500'. Circulate csg to bottom & land mandrel. RU BJ Services, cmt as follows: 20 bbls FW. Lead: 450 sxs (950 cu.ft., 169 bbls) Type III CaCl2 & 1/4# Cello Flake/sx. (yld=2.11 cu ft sk wt=12.1#gal). Tail: 50 sxs (70 cu.ft., 12.4 bbls) Type III w/ 1/4# Cello Flake /sx & 1% CaCl2. (yld=1.4cu/ft sk wt=14.5 ppg). Displace w/112 bbls fw. Circ out 40 bbls cmt, plug down @ 1615 hrs on 8/23/05. Bumped plug w/ 1275 psi, float held. RD BJ, ND BOP & clean pits. Release rig @ 2200 hrs, 08/23/05.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date October 6, 2005

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

OCT 13 2005

FARMINGTON FIELD OFFICE
BY ed

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC