BURLINGTON CONS. DIV.

Distribution:
Regulatory
Accounting
Well File
Original: August 1, 2003

RESOURCES 🔪 🥻 🦠							Original: August 1, 2003	
PRODUCTION ALLOCATION FORM							atus RELIMINARY NAL EVISED	
Type of Cor			Date: 10/10/2005					
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMING						API No. 30039292810000 DHC#: 1779AZ		
Well Name SAN JUAN 28-6 UNIT							ell No.	
Unit Letter		Township	ship Range Footage			, ' 	#144M County, State	
C	17	T028N	R006W	940' FNL & 240	5' FWL			
Completion Date Test Method								
8/30/05 HISTORICAL FIELD TEST PROJECTED OTHER								
		lando de la	The state of the s					
FORMATION			GAS	PERCENT	CONDENSATE		PERCENT	
MesaVerde			1825 MCFD	74%		0 74%		
Dakota			641 MCFD	26%	0 26%		26%	
			2466					
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.								
APPROVED BY				TITLE	TITLE		DATE	
x Cen Rel				Engineer	Engineer		10/12/05	
Cory McKee								
X Wondy Payno				Engineering	Engineering Tech.		10/10/05	
Wendy Payne								