In Lie	u of
Form	3160
(June	1990

1.

2.

3.

UNITED STATES DEPARTMENT OF INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED				
Budget Bureau No. 1004-0135				
Expires: March 31, 1993				

SUNDRY NOTICE AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir (Use (APPLICATION)) TO DRILL" for permit for such proposals
RECEIV

Lease Designation and Serial No.

NMSF-078767 If Indian, Allottee or Tribe Name

RIO ARRIBA, NM

and Log form.)

THE CONTRACT OF STATE					
070 FARMIN SUBMIT IN TRIPLICATE	7.	If Unit or CA, Agreement Designation			
Type of Well Oil Well X Gas Well Other	8.	Well Name and No. ROSA UNIT #227A			
Name of Operator WILLIAMS PRODUCTION COMPANY OR RECEIVED	9.	API Well No. 30-039-29512			
Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254 OR CONS. DIV. OIST. 3	10.	Field and Pool, or Exploratory Area BASIN FRUITLAND COAL			
Location of Well (Footage, Sec., T., R., M., or Survey Description)	11.	County or Parish, State RIO ARRIBA, NM			

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION

Abandonment Notice of Intent Recompletion X Subsequent Report Plugging Back Casing Repair Final Abandonment Altering Casing Other Drilling Complete

Change of Plans **New Construction** Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is 13. directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09-10/11-2005 MIRU, mix spud mud, drill rat & mouse hole. Spud surface hole @ 2030 hrs, 9/10/05. Drilling 12 1/4" hole from 60' to 155'.

09-12-2005 Drilling 12 1/2" hole from 155' to 329', circulate hole, TOOH with workstring. RU casing crew, land 7 jts 9 1/2", 36#, K-55 ST&C csg @ 324', RD csg crew, RU BJ Services. Cmt w/ 155 sks (218 cu.ft.) Type III w/2% CaCl2 & 1/4#/sx Cello Flake. 20 bbls cmt to surface. WOC, NU BOPE.

09-13-2005 Pressure test 9 1/2" csg to 1500 #s held OK, PU BHA, bit #2, TIH, tag cmt @ 270'. Drill cmt & shoe jt from 270' to 324'. Drilling 8 3/4" hole from 324' to 1050'.

09-14/15/16-2005 Drilling 8 3/4" intermediate hole from 1050' to 3060' (TD). TOOH to DC's. LD DP & DC's, RU csg crew.

09-17-2005 RIH w/ 82 jts 7", 23#, K-55 LT&C csg, landed @ 3060'. Lead: 400 sx (844 cu.ft.) Type III w/ 65/35 poz + 8% gel + 1% CaCl2 & ¼#/sx Cello Flake. Tail: 50 sx (70 cu.ft.) Type III w/ ¼#/sx Cello Flake, 14.5 ppg, bumped plug. 25 bbls cmt to surface. Release rig @ 1800 hrs, 09/17/05.

14.	I hereby certify that the foregoing is true and correct				
	Signed Chacy Ross Tracy Ross	Title Sr. Production Analyst	Date	October 6	ACCEPTED FOR RECORD
	(This space for Federal or State office use)				/
	Approved by	Title		Date	OCT 1 3 2005
	Conditions of approval, if any:				FARMINGIUM HELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any fine, rictitious or traudulent statements or representations as to any matter within its jurisdiction.