

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION
TO DRILL for permit for such proposals

Lease Designation and Serial No.
NMSF-078772

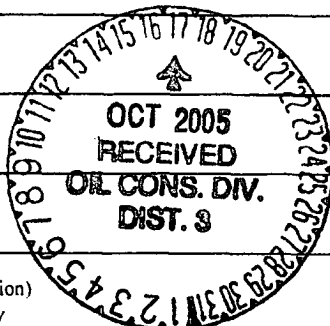
RECEIVED

If Indian, Allottee or Tribe Name

070 FARMINGTON NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
WILLIAMS PRODUCTION COMPANY
3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1950' FNL & 695' FWL, SW/4 NW/4 SEC 35-T32N-R06W



7. If Unit or CA, Agreement Designation
NMMN78407X
8. Well Name and No.
ROSA UNIT #331A
9. API Well No.
30-039-29526
10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL
11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07-29-2005 MIRU, mix spud mud, drill rat & mouse hole. Spud 12 1/4" surface hole @ 2230 hrs, 07/28/05. Drilling 12 1/4" surface hole from 0' to 344'.

07-30-2005 Circulate & condition, TOOH to run 9 5/8" csg. RU csg crew. RIH w/ 9 jts 9 5/8", 36#, J-55 csg, shoe set @ 337'. RD crew, RU cementers. Cmt 9 5/8" csg as follows: 10 bbls wtr, 225 sx (317 cu ft) Type III w/ 2% CaCl + 1/4#/sk Cello Flake. Yield 1.41. WGT 14.5 PPG. Displace w/ 23 bbls war, good circulation throughout job. 43 bbls cmt to surface. Plug down @ 1342 hrs. WOC. NU BOPE, test csg, blind rams, choke manifold, inner valves, 250# low, 1500# high, all tested OK. Mike Wade, Farmington BLM, witnessed test.

07-31-2005 PU bit #2, TIH to 295', tag cmt. Drill float equipment & cmt. Drilling 8 3/4" intermediate hole from 344' to 844'.

08-01-2005 Drilling 8 3/4" intermediate hole from 844' to 1981'.

08-02-2005 Drilling 8 3/4" intermediate hole from 1981' to 3018', circulate & condition for csg.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date August 1, 2005

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

OCT 13 2005

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

08-03-2005 Circulate & condition hole for csg. Short trip to DC's, strap out to verify depth. Circulate & condition hole for csg. TOOH, LD DP & DC's. RU csg crew, RIH w/ cement nosed guide shoe, 79 jts 7", 23#, K-55, LT&C csg, insert float in top of first jt. Turbolizing centralizers @ 3000', 2965', 2925', 2689', 2491', 2292', 2015', 1503', 950'. Centralizers @ 2808', 2570', 2412'. RU circulating swedge, wash csg to 3012', could not wash past 3012', circulate csg. Land csg on mandrel @ 3005', PBTD @ 2965'. RD csg crew, RU cementers, circulate casing. Cmt 7" csg w/ 10 bbls fresh water, 187 bbls (1055 cu ft, 500 sx) Premium LT HS w/8% gel, 1% CaCl, 1/4#/sx Cello Flake, mixed @ 12.1 ppg. Tail w/ 12 bbls (70 cu ft, 50 sx) Type III + 1% CaCl, 1/4# Cello Flake, mixed @ 14.5 ppg. Displaced w/ 117.3 bbls fresh water. Bump plug w/ 1425 psi, float held. Circulated 46 bbls cmt to surface. Plug down @ 0330 hrs. RD cmt crew, ND BOPE.

08-04-2005 ND, clean pits, release rig @ 1500 hrs, 08/03/05.



08/03/05 15:00

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08/03/05