

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF – 078513
2. Name of Operator BP AMERICA PRODUCTION COMPANY		6. If Indian, Allottee or tribe Name
3a. Address P.O. Box 3092 Houston, Tx 77253-3092	3b. Phone No. (include area code) 281-366-4081	7. If Unit or CA Agreement, Name and/or Well Name and No. ARNAUD A 2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Section 17 T32N RW SWSW 790' FSL & 930' FWL		9. API Well No. 30-045-28183
		10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
		11. County or Parish, State SAN JUAN, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal	<u>Run liner</u>
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

On 7/13/04 – BP obtained to sidetrack. On 7/20/04, BP obtained approval to deepen the well to 3590'; however, BP drilled to only 3290'. The well was produced open hole.

On 8/10/05, BP obtained approval to clean out the open hole, deepen the well to 3590', and run 5.5" liner.

On 9/13/05, approved operations were finalized. On 9/16/05, well was returned to production. SEE ATTACHED SUBSEQUENT REPORT.

14. I hereby certify that the foregoing is true and correct Name (Printed/typed) Cherry Hlava		Title Regulatory Analyst
Signature <u>Cherry Hlava / SBB</u>		Date 10/052005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	ACCEPTED FOR RECORD
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	OCT 12 2005
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		FARMINGTON FIELD OFFICE

NMOCDD

**Arnaud A #2**  
**Deepen & Run Liner - Subsequent Report**  
**10/5/05**  
**30-045-28183**

**08/09/05 - RIG ON LOCATION. BLOW CSG DOWN. ND WH. NU BOP. TESTED TO 250 PSI LOW/2000 PSI HIGH - OK. BLED OFF CSG PRESSUR. PULLED W-WAY CK.**

**8/10-05 - TOH & LD 2-3/8" TBG. PU BHA & TIH; TAG @ 3196'. C/O FROM 3196' - 3285'.**

**8/11/05 - C/O TO 3290'. DRILLED FROM 3290' - 3590'. BREAK CIRC & C/O FROM 3214' TO 3590.**

**8/12/05 - RAN & SET 552' J-55, 15.5# LINER. SET LINER HANGER @ 3037'. C/O to 3590'. PU RBP; TIH & SET @ 2000'. LOAD UP 7" CSG W/2% KCL. LD DP. ND BOP & SET 2-WAY VALVE IN TBH HANGER. RELEASE RIG.**

**9/1/05 - RU. ND WH. NU BOP's & TESTED TO 200# LOW/1200# HIGH. - OK. PU TBG W/RETREIVING HD FOR RBP. RELEASE RBP. KILL W/670 BLLS; PUMP 80 BBLS 2% KCL.**

**9/2/05 - KILLED WELL. PULLED RBP. RU WL. RAN CCL/GR log. RD WL.**

**9/6/05 - BLOW WELL DOWN THRU FLOW LINES TO FLOW TANK. RU WL. PU 2-3/8" TBG. RD WL. RIH W/ 4" GUNS & PERFORATE THE FRUITLAND COAL FROM 3194' - 3450', 4 SPF.**

**9/7/05 - BLOW WELL DOWN. TIH W/ BIT & SCRAPER, PULLED TBG OOH. MU PROD BHA.**

**9/8/05 - W/O WL.**

**9/9/05 - BLOW WELL DOWN.**

**9/12/05 - RIH W/ PROD TBG & LANDED @ 3499'. TESTED BOP'S - OK. ND BOP. NUWH. PUMPED 4 BLLS KCL WTR DOWN TBG. PULLED TBG PLUGS. RD SL.**

**9/13/05 - BLOW DOWN TO FLOW TANK. SET ROD PUMP, PRESSURE TEST PUMP/TBG TO 500#. HANG HORSEHEAD. RD UNIT & EQUIPMENT. WAS WELLEHAD. CLEAN LOCATOIN. UNIT RELEASED ON 9/13/05.**

**WELL RETURNED TO PRODUCTION.**