

New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

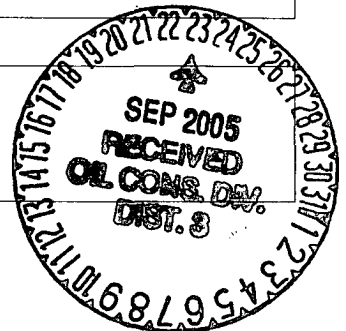
APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

| | | |
|--|----------------------------------|----------------------------------|
| Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499 | | OGRID Number 014538 |
| Contact Party Maralene Spawn | | Phone 505/326-9700 |
| Property Name LLOYD B | | Well Number 600 |
| API Number 3004527181 | | |
| UL L | Section 01 | Township 29 N |
| Range 11 W | Feet From The 1450 FSL | Feet From The 1085 FWL |
| County SAN JUAN | | |

II. Workover

| | |
|---|--|
| Date Workover Commenced 03/03/2005 | Previous Producing Pool(s) (Prior to Workover): BASIN FRUITLAND COAL (GAS) |
| Date Workover Completed: 03/07/2005 | |



- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of New Mexico)

) ss.

County of San Juan)

Maralene Spawn, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Maralene Spawn Title Sr. Accountant Date 9/22/05
SUBSCRIBED AND SWORN TO before me this 24 day of Sept., 2005.

My Commission expires:

march 31, 2006.

Notary Public

Joan E. Clark

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 03-07-2005.

| | | |
|--|----------------------------------|---------------------------|
| Signature District Supervisor <u>Charlie T. Perry</u> | OCD District <u>AZTEC III</u> | Date <u>09-28-2005</u> |
|--|----------------------------------|---------------------------|

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

LLOYD B 600

3004527181

| REG | DTL | DT | GAS | PROD |
|-----|-----------|----|------|------|
| | 01-Jun-03 | | 110 | |
| | 01-Jul-03 | | 114 | |
| | 01-Aug-03 | | 114 | |
| | 01-Sep-03 | | 110 | |
| | 01-Oct-03 | | 114 | |
| | 01-Nov-03 | | 110 | |
| | 01-Dec-03 | | 114 | |
| | 01-Jan-04 | | 114 | |
| | 01-Feb-04 | | 106 | |
| | 01-Mar-04 | | 114 | |
| | 01-Apr-04 | | 110 | |
| | 01-May-04 | | 0 | |
| | 01-Jun-04 | | 0 | |
| | 01-Jun-04 | | 0 | |
| | 01-Jul-04 | | 0 | |
| | 01-Aug-04 | | 0 | |
| | 01-Aug-04 | | 0 | |
| | 01-Sep-04 | | 0 | |
| | 01-Oct-04 | | 0 | |
| | 01-Nov-04 | | 0 | |
| | 01-Dec-04 | | 0 | |
| | 01-Jan-05 | | 0 | |
| | 01-Feb-05 | | 244 | |
| | 01-Mar-05 | | 64 | |
| | 01-Apr-05 | | 1229 | |
| | 01-May-05 | | 730 | |
| | 01-Jun-05 | | 663 | |

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

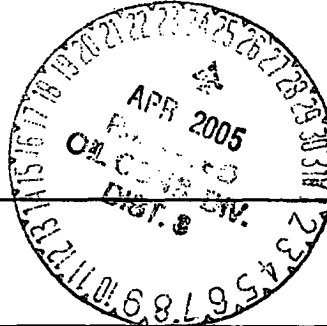
1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM
1-29N-11W
Unit L (NWSW), 1450' FSL & 1085' FWL, NMPM

5. Lease Number
NMSF078161
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Lloyd B 600
9. API Well No.
30-045-27181
10. Field and Pool
Basin Fruitland Coal
11. County and State
San Juan Co., NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission | Type of Action |
|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Conversion to Injection |

X Other - tbg repair & install pump

13. Describe Proposed or Completed Operations

3/3/05 MIRU TJR #5. RDWH, NUBOP, Unseat tbg hanger. C/O fill to PBTD @ 2159'. POOH & L/D tbg. RIH w/new 2-3/8" 4.7# J-55 tbg and landed @ 2144'. 3/7/05 Load tbg w/10 bbls produced water & RIH w/PA ring insert pump and rods. Spaced out & PT tbg & pump - OK. RD & released rig 3/7/05.

2005 APR
070 FARMINGTON
RECEIVED
APR 22 2005
FARMINGTON FIELD OFFICE

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 4/5/05

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

BURLINGTON RESOURCES O&G CO

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Operations Summary Report

Legal Well Name: LLOYD B #600
Common Well Name: LLOYD B #600
Event Name: FACILITIES
Contractor Name: TJR WELL SERVICE
Rig Name: TJR
Start: 03/03/2005
Rig Release: 03/07/2005
Rig Number: 5
Spud Date: 12/20/1988
End: 03/07/2005
Group:

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|------------|---------------|-------|------|----------|--------|--|
| 03/04/2005 | 16:00 - 17:00 | 1.00 | MIMO | a | MIRU | MOVE RIG AND EQUIPMENT TO LOCATION. |
| | 17:00 - 17:15 | 0.25 | SAFE | a | MIRU | CONDUCTED A SAFETY MEETING WITH TJR RIG #5 CREW. [4-MAN RIG CREW]. TOPICS: WATCH WELL HEADS. COMMUNICATE WITH EACH OTHER DURING RIG UP OPERATIONS. PINCH POINTS, TIE OFF ABOVE 4-FT. |
| | 17:15 - 18:00 | 0.75 | RURD | a | MIRU | SPOT RIG AND LEVEL FOR PADS. RIGGED UP RIG AND EQUIPMENT. FLAGGED ALL OF THE GUY WIRES. PUT OUT FIRE EXTINGUISHERS. SECURED THE LOCATION. PICKED UP ALL OF THE TRASH. CONTACTED BR'S LEASE OPERATOR. SDFTN. |
| 03/05/2005 | 06:00 - 07:00 | 1.00 | SRIG | a | PREWRK | ROAD CREW TO THE LOCATION. START UP RIG AND EQUIPMENT AND LET WARM UP. SERVICED ALL EQUIPMENT AS NEEDED. |
| | 07:00 - 07:30 | 0.50 | SAFE | a | PREWRK | CONDUCTED A SAFETY MEETING WITH THE TJR RIG # 5 CREW. [4-MAN CREW]. TOPICS: BE CAREFUL LAYING DOWN TBG ON THE FLOAT. WATCH YOUR FOOTING, COMMUNICATE WITH EACH OTHER. PINCH POINTS, TRASH ON LOCATION, AND KEEP JSA'S UPDATED. |
| | 07:30 - 07:45 | 0.25 | PRES | a | PREWRK | RECORDED TBG AND CASING PRESSURES. TBG 0 PSI, CSG 110 PSI. BLED WELL HEAD PRESSURE DOWN TO THE FLOW BACK TANK. |
| | 07:45 - 09:15 | 1.50 | RURD | a | OBJECT | RIGGED DOWN THE WELL HEAD. [HAD PROBLEMS WITH THE LOCK PINS]. HAD TO USE A "24" INCH PIPE WRENCH AND WD-40 TO WORK PINS FREE. |
| | 09:15 - 10:15 | 1.00 | NUND | a | OBJECT | NIPPLED UP BOP. |
| | 10:15 - 10:45 | 0.50 | PULD | a | OBJECT | UNSEATED THE TBG HANGER. PICKED UP 4.5 JOINTS OF 2.375" EUE J-55 4.7 TBG AND TAGGED FOR FILL. TAGED @ 2158.02 129' OF RAT HOLE. PBD= 2159'. |
| | 10:45 - 12:00 | 1.25 | PULD | a | OBJECT | TRIPPED OUT OF THE HOLE WITH : 64- JOINTS OF 1.660". 1- SEAT NIPPLE 1- SAW TOOTH COLLAR |
| | | | | | | LAYED DOWN ALL OF THE TBG ON RIG FLOAT. [WE WILL SEND TO THE YARD]. |
| | 12:00 - 13:00 | 1.00 | RURD | a | OBJECT | CHANGED OUT BOP RAMS FROM 1.250" TO 2.375". CHANGED OUT THE TONG DIES FROM 1.250" TO 2.375". CHANGED OUT THE ELAVATORS FROM 1.250" TO 2.375". CHANGED OUT THE SLIPS FROM 1.250" TO 2.375". |
| | 13:00 - 15:00 | 2.00 | PULD | a | OBJECT | PICKED UP 67 JOINTS OF 2.375" EUE J-55 4.7# TBG.RABBITED THE TBG AS WE TRIPPED IN THE HOLE. LANDED THE TBG @ 2144.27'. KB=12 FT PBD=2159' TBG LANDED=2144.27' SEAT NIPPLE=2111.97' TOP PERF=1622' BOTTOM PERF=2159'. |
| | | | | | | 1- BULL PLUG 2.375", 1- MUD ANCHOR TAIL PIPE W/TOP HOLE GAS RELIEF AND INTAKE PORTS CUT 12' DOWN FROM THE TOP 2.375" EUE, 1- SEAT NIPPLE 2.375" EUE, 67 JTS OF 2.375" EUE J-55 4.7# TBG. |
| | 15:00 - 16:00 | 1.00 | NUND | a | OBJECT | NIPPLED DOWN THE BOP. |
| | 16:00 - 18:00 | 2.00 | RURD | a | OBJECT | RIGGED UP AND CONVERTED THE WELL HEAD FROM A FLOWING |

BURLINGTON RESOURCES O&G CO

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Operations Summary Report

Legal Well Name: LLOYD B #600

Common Well Name: LLOYD B #600

Event Name: FACILITIES

Contractor Name: TJR WELL SERVICE

Rig Name: TJR

Spud Date: 12/20/1988

Start: 03/03/2005 End: 03/07/2005

Rig Release: 03/07/2005 Group:

Rig Number: 5

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|------------|---------------|-------|------|----------|--------|--|
| 03/05/2005 | 16:00 - 18:00 | 2.00 | RURD | a | OBJECT | TO A PUMPING TEE. INSTALLED A TIW VALVE AND SHUT IN. SECURED THE LOCATION. PICKED UP TOOLS AND TRASH. WINTERIZED EQUIPMENT. SDFTW. |
| 03/08/2005 | 06:00 - 07:00 | 1.00 | SRIG | a | PREWRK | ROAD CREW TO THE LOCATION. START UP RIG AND LET WARM UP. SERVICED ALL EQUIPMENT AS NEEDED. |
| | 07:00 - 07:30 | 0.50 | SAFE | a | PREWRK | TJR RIG #5 OPERATOR CONDUCTED A SAFETY MEETING. TOPICS INCLUDED: RIG DOWN AND MOVING OPERATIONS, TIE OFF ABOVE 4-FT. PINCH POINTS, LEAVE LOCATION WITH NO TRASH, CLEAN UP ANY MESSSES. |
| | 07:30 - 08:00 | 0.50 | DISP | a | OBJECT | RIGGED UP RIG PUMP AND PUMPED 10 BBLS OF PRODUCED WATER DOWN THE TBG. [USED AS A FLUSH IN FRONT OF INSERT PUMP]. |
| | 08:00 - 10:30 | 2.50 | PULD | a | OBJECT | STARTED PICKING UP .750" TYPE' D RODS FROM RIG FLOAT. TRIPPED IN THE HOLE WITH THE FOLLOWING: 1- 2" X 1 1/2" X 12', 40 PA RING INSERT PUMP W/ 1" X 8' SAND SCREEN AND 1" X 6' DIP TUBE. 1- 1.250" SINKER BAR 1- NORRIS 22,000 # ROD SHEER TOOL. 83- .750" RODS 1- POLISH ROD/LINER 22 FT. |
| | 10:30 - 11:00 | 0.50 | PRES | a | OBJECT | PUMP # BR 940. PRESSURE TESTED TBG AND PUMP TO 1500 PSI. TESTED OK. BLED DOWN THE PRESSURE TO 300 PSI. LONG STROKED PUMP TO 600 PSI. HAD A GOOD PUMP ACTION. SPACED OUT THE RODS FOR A LIGHT TAG, PICKED UP RODS 6" AND CLAMPED OFF. |
| | 11:00 - 12:00 | 1.00 | RURD | a | RDMO | RIGGED DOWN THE RIG AND EQUIPMENT. CONTACTED BR LEASE OPERATOR. PICKED UP ALL TRASH. RAKED UP ANY STAINS. SECURED THE LOCATION. RELEASED RIG @ 1200. MOVE TO THE NEXT LOCATION. THOMPSON # 13. |
| | | | | | | SUMMARY: MOVED ON & RIGGED UP 3-3--2005. UNSEATED THE TBG AND TAGGED FOR FILL. TAGGED FILL @ 2158.02'. WELL HAD LESS THAN 1' OF FILL. PBTD @ 2159'. TRIPPED OUT OF THE HOLE WITH THE TBG AND LAYED DOWN ON A FLOAT. [TBG WAS 1.660"]. TBG DID NOT SHOW ANY SIGNS OF SCALE. PICKED UP AND RAN IN THE HOLE WITH THE FOLLOWING: 1- BULL PLUG 2.375" 1- MUD ANCHOR- TAIL PIPE W/TOP HOLE GAS RELIEF. INTAKE PORTS CUT 12' DOWN FROM THE TOP. 1- SEAT NIPPLE 2.375" EUE 67 JOINTS OF 2.375" EUE J-55 4.7# TBG. PBTD=2159' TBG LANDED=2144.27' SN=2111.97' |

BURLINGTON RESOURCES O&G CO

Page 3 of 3

Operations Summary Report

Legal Well Name: LLOYD B #600

Common Well Name: LLOYD B #600

Event Name: FACILITIES

Contractor Name: TJR WELL SERVICE

Rig Name: TJR

Spud Date: 12/20/1988

End: 03/07/2005

Start: 03/03/2005

Rig Release: 03/07/2005

Group:

Rig Number: 5

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|------------|---------------|-------|------|----------|-------|--|
| 03/08/2005 | 11:00 - 12:00 | 1.00 | RURD | a | RDMO | <p>TOP PERF=1622 BOTTOM PERF=2159 KB=12'</p> <p>TRIPPED IN THE HOLE WITH PUMP & RODS AS FOLLOWS:</p> <p>1- 2" X 1 1/2" X 12' 40 PA RING INSERT PUMP W/ 1" X 8' SAND SCREEN AND 1" X 6' DIP TUBE. 1- 1.250" SINKER BAR 1- NORRIS ROD SHEER TOOL 22,000 # 83- PLAIN .750" RODS 1- POLISH ROD/LINER 1- BIG STUFF STUFFING BOX.</p> <p>NOTE: CONVERTED FROM A FLOWING TO A PUMPING WELL. [PUMPING TEE, RADIGAN, B-1 CONVERTER FLANGE, POLISH ROD & LINER, CLAMPS, STUFFING BOX.</p> <p>PUMPED 10 BBLs OF PRODUCED WATER BEFORE WE TRIPPED IN THE HOLE WITH PUMP & RODS. TRIPPED IN THE HOLE WITH PUMP & RODS. PRESSUER TESTED PUMP AND TBG TO 1500 PSI. TESTED OK. BLED DOWN THE PRESSURE TO 300 PSI. LONG STROKED THE PUMP TO 600 PSI. GOOD PUMP ACTION. SPACED OUT THE RODS FOR A LIGHT TAG AND PICKED UP 6". CLAMPED OFF AND LEFT FOR PRODUCTION.</p> <p>CONTACTED BR'S LEASE OPERATOR. RIGGED DOWN AND SECURED THE LOCATION. RELEASED THE RIG AT 1200 HRS. MOVED TO THE NEXT LOCATION. THOMPSON # 13.</p> |