

Pickford, Katherine, EMNRD

From: Pickford, Katherine, EMNRD
Sent: Tuesday, May 19, 2015 2:55 PM
To: 'Colvin, Toya'
Cc: Powell, Brandon, EMNRD
Subject: RE: Kernaghan B7 Gas Analysis

Thanks for the data, Toya.

There is a slight variation in the ethane content, pre- and post-deepening of the well. Please retest after 60 days of production and submit the analysis from that test.

Thanks,
Kate

From: Colvin, Toya [mailto:Toya.Colvin@bp.com]
Sent: Tuesday, May 19, 2015 2:28 PM
To: Pickford, Katherine, EMNRD
Subject: Kernaghan B7 Gas Analysis

Good Afternoon Kate,

Attached is the Post – Deepening Work Gas Analysis & the below chart is the last 3 analysis performed on the subject well.

Effective Date	Dry BTU	Specific Gravity	CO2	CO	HE	H2	C1	C2	C3	IC4	NC4
4/7/2015 11:33:18 PM	719.0	0.8460	29.7060	0.0000	0.0000	0.0000	69.5720	0.6230	0.0420	0.0060	0.0020
11/4/2014 10:50:31 AM	719.0	0.8467	29.7060	0.0000	0.0000	0.0000	69.5720	0.6230	0.0420	0.0060	0.0020
4/25/2014 10:50:15 AM	739.0	0.8269	27.5590	0.0000	0.0000	0.0000	71.5300	0.6480	0.0410	0.0060	0.0020

Thank You,

Pickford, Katherine, EMNRD

From: Colvin, Toya <Toya.Colvin@bp.com>
Sent: Tuesday, May 19, 2015 2:28 PM
To: Pickford, Katherine, EMNRD
Subject: Kernaghan B7 Gas Analysis
Attachments: Kernaghan B7 5-2015.pdf

Good Afternoon Kate,

Attached is the Post – Deepening Work Gas Analysis & the below chart is the last 3 analysis performed on the subject well.

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Thank You,

Toya Colvin

Toya Colvin

Regulatory Analyst
BP America Production Company
Lower 48 - San Juan South
Three Eldridge Place, 12.181A
(281) 366-7148

Effective Date	Dry BTU	Specific Gravity	CO2	CO	HE	H2	C1	C2	C3	IC4	NC4	ICS	NC5	C6	N2	O2	H2O	ARG
4/7/2015 11:33:18 PM	719.0	0.8460	29.7060	0.0000	0.0000	0.0000	69.5720	0.6230	0.0420	0.0060	0.0020	0.0000	0.0000	0.0040	0.0450	0.0000	0.0000	0.0000
11/4/2014 10:50:31 AM	719.0	0.8467	29.7060	0.0000	0.0000	0.0000	69.5720	0.6230	0.0420	0.0060	0.0020	0.0000	0.0000	0.0040	0.0450	0.0000	0.0000	0.0000
4/25/2014 10:50:15 AM	739.0	0.8269	27.5590	0.0000	0.0000	0.0000	71.5300	0.6480	0.0410	0.0060	0.0020	0.0000	0.0000	0.0140	0.2000	0.0000	0.0000	0.0000

Analysis

151210

Date-Time: 05/11/15 13:11 Analysis Time: 370 Cycle Time: 390
 Stream: 3 23 CO2 Mode: ANALY Cycle Start Time: 13:04
 Analyzer: 2350 GAS Strm Seq:1,3,5,7
 Company: Gas Analysis Service

Component Name	Mole Percent	BTU Gross	Relative Density
NITROGEN	1.7486	0.00	0.0169
CARBON DIOXIDE	27.3835	0.00	0.4161
METHANE	70.1957	710.62	0.3888
ETHANE	0.6018	10.67	0.0062
PROPANE	0.0375	0.94	0.0006
i-BUTANE	70.0 PPM	0.23	0.0001
n-BUTANE	36.5 PPM	0.12	0.0001
i-PENTANE	0.0000	0.00	0.0000
n-PENTANE	0.0000	0.00	0.0000
C6+ 47/35/17	0.0222	1.18	0.0007
TOTALS	100.0000	723.76	0.8296

*** indicates user-defined components


Compressibility Factor (1/Z) @ 14.73000 PSIA 60.0 DEG.F= 1.00264

Base Pressures 14.73000

Gross Dry BTU = 725.67 Corrected/Z
 Gross SAT BTU = 713.05 Corrected/Z
 Real Relative Density Gas = 0.8314
 Unnormalized Mole Percent = 100.380

Ref. 5-12-15

N₂ ↑ (E)

over  58#
 NAT. GAS ☒ NAT. GAS LIQ. ☐
 bp AMERICA
 WELL NAME Kernaghan B7
 FORMATION ET
 STATE NM
 SAMPLED BY K. Camp
 TIME SAMPLED 11:46 AM
 DATE SAMPLED 5/7/15
 SAMPLING TEMP. 80.7 PRES. 59.1
 CYLINDER NO. 1225
 EVAC. CYL. ☐ PURGE & FILL ☒ OTHER ☐
 SAMPLE SOURCE Meter
 METER NUMBER 52902103
 TEAM LEAD J. Gaskins
 RTU NO. 1817
 PURCHASER WFS

DO NOT USE FOR SOUR GAS

san juan reproduction 316-23