

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCOPHILLIPS CO.

3a. Address

P.O. BOX 2197 WL3 6108 HOUSTON TX 77252

3b. Phone No. (include area code)

(832)486-2326

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790 NORTH 1450 EAST

UL: B, Sec: 35, T: 27N, R: 8W

5. Lease Serial No.

NMSF078480

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

HAMMOND WN FEDERAL 7

9. API Well No.

30-045-22520

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

11. County or Parish, State

SAN JUAN

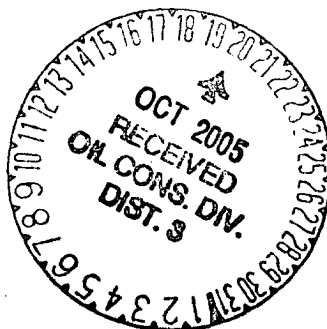
NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests approval to repair casing and slimhole this well as per the attached procedure.



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RECEIVED
OTO FARMINGTON HJ

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBORAH MARBERRY

Title

REGULATORY ANALYST

Signature

Deborah Marberry

Date

10/12/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

OCT 18 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNRECORDED

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San Juan Workover Procedure

'Our work is never so urgent or important that we cannot take time to do it safely.'

WELL: Hammond Wn Fed #7 (MV)

Objective: Repair casing failure by running slim hole pipe, clean out, upgrade production tubing, install plunger lift, and upgrade surface facilities.

WELL DATA:

API: 3004522520

Location: Sec/Tn/Rg: Sec 35(B), T-27N, R-8W
Lat: 36deg 32' 5.568"N Long: 107deg 38' 53.52"W

Elevation: GLM 6695' KBM 6708'

TD: 5295'

PBTD: 5253'

Perforations: MV – (5081' – 5204')

Existing Casing, Tubing and Packer Information

	OD (in)	Depth (ft)	ID (inches)	Weight (#/ft)	Grade	Burst (psi)	Collapse (psi)	Cmt top
Surface	8-5/8	265	7.920	32	K-55	3930	2930	Surface
Production	5-1/2	5294	4.950	15.5	K-55	4810	4040	4700 -CBL

Artificial lift on well: N/A

PROCEDURE:

Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection disconnected. Record SI tbg; SI csg: Braidenhead pressures.

1. Hold pre-job Safety Meeting. Verify recent anchor inspection.
2. MI & RU WO rig.
3. If necessary, kill well w/ 2% KCL water (contingent on Category designation of well; refer to COPC well control manual). ND wellhead and NU BOPE. (refer to COPC well control manual, Sec 6.13).
4. Spot trailer with drill collars and 2-3/8" tubing.
5. PU bit and drill collars, PU and RIH w/ 2-3/8" tubing to drill out CIBP @ 4710', clean out and push plug body down and tag up on top of CIBP @ 5050' gently.
6. POOH tubing and collars standing back.
7. Spot in trailer with 4-1/2" Woolley flush joint casing.
8. PU 4-1/2" flush joint handling tools, change out BOP rams, and prepare to run casing.

9. **** NOTIFY BLM / NMOCD at LEAST 24 HRs BEFORE CEMENT OPERATIONS.**
10. PU and RIH 4-1/2" Woolley flush joint cementing shoe on bottom of 4-1/2" Woolley flush joint casing, TIH, compare tallies.
11. Tag bottom gently near CIBP @ 5,050', pull up 2' off bottom and prepare to pump cement.
12. Rig up cementers and prepare to pump cement (100% excess) to ensure reaching surface. Volume between 4-1/2" casing and 5-1/2", 15.5#, casing is 0.0245 cu. ft. /ft. Required volume of 200% to cement from 5050' to surface is 247 cu. ft. of cement. Try to force cement between all pipe strings to surface.
13. Leave Braden Head open while cementing to see if cement comes to surface.
14. Pump according to Cementing Service Company recommended design. **** Note – Circulate cement to surface, if possible.**
15. Let cement set over night. Test casing to 500#. Make chart of test to present to NMOCD showing casing will hold 500# for 30 minutes. If casing will not hold pressure contact Houston Engineer for instructions.
16. PU bit and drill collars, PU and RIH w/ 2-3/8" tubing to drill out cement and shoe, drill CIBP @ 5050' clean out to PBTD @ 5253'.
17. POOH with bit and collars, lay down collars and bit .
18. Run mule shoe on bottom, expendable check, 1.78", "F" profile nipple, RIH w/ 2-3/8", EUE, 4.7# tubing. Clean out with air/foam to PBTD. POOH with tubing to land @ **5145' + or -**. Rabbit tubing with 1.901" diameter drift bar – adhere to attached Tubing Drift Check Procedure.
19. ND BOP. NU WH. RU air and blow out expendable check and unload well if necessary. Turn well over to production. Notify Operator. Andy Ortiz – 505-320-9575. Operator should coordinate new separator and plunger lift system installation.
20. RD MO rig.
21. Notify cathodic protection personnel after job is complete so cathodic protection equipment can be re-activated. Ensure pit closures done.