Digital - (973) 99-8161 1	Submit I Copy To Appropriate District Office	State of New Me	exico	Form C		
District III - GYST) 748-1283 DISTRICT GYST DISTRICT GYST GY	District 1 – (575) 393-6161	Energy, Minerals and Natu	ural Resources		1, 2011	
Attached: Spreadsheet with affected well due to stimulation activity. It Is In St. Marsis, NAM 8310 1220 South St. Francis Dr. South St. South St. Francis Dr. South St. South St. Francis Dr. South St. South St	1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	A		1		
STATE FEE	811 S. First St., Artesia, NM 88210					
Satist P. G051 476-1840 Satist P. G051 4				STATE FEE		
SUNDRY NOTICES AND REPORTS ON WELLS T. Lease Name or Unit Agreement Name DONNOT USE THIS FORM FOR PROPOSALS TO DRIBLE OR TO DEFEND OR PRUE BACK TO A DIFFERENT FORM FOR PROPOSALS TO DRIBLE OR TO DEFEND OR PRUE BACK TO A DIFFERENT FORM SUCH PROPOSALS TO DRIBLE OR TO DEFEND OR PRUE BACK TO A DIFFERENT FORM SUCH PROPOSALS TO DRIBLE OR TO DEFEND OR PRUE BACK TO A DIFFERENCE OF THE PROPOSALS TO DRIBLE OR TO DEFEND OR PRUE BACK TO A DIFFERENCE OR TO DEFEND OR PRUE BACK TO A DIFFERENCE OR TO DEFEND OR PRUE BACK TO A DIFFERENCE OR TO DEFEND OR PRUE BACK TO A DIFFERENCE OR TO DEFEND OR PRUE BACK TO A DIFFERENCE OR TO DEFEND OR PRUE BACK TO A DIFFERENCE OR TO DEFEND OR PRUE BACK TO A DIFFERENCE OR TO DEFEND OR PRUE BACK TO A DIFFERENCE OR TO DEFEND OR PRUE BACK TO A DIFFERENCE OR TO DEFEND OR PRUE BACK TO A DIFFERENCE OR TO DEFEND OR PRUE BACK TO A DIFFERENCE OR TO DEFEND OR PRUE BACK TO A DIFFERENCE OR TO DEFEND OR TO	District IV – (505) 476-3460	Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS DOPPREKET RESPONDED FOR PROCESSAS TO BAILLO BE TO DEEP POR PLIJE BACK TO A DEFERENT RESPENDENCE USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPERATOR 1. Type of Well: Oil Well				NMSF-078360		
PROPOSALS 1. Type of Well: Oil Well	SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOSA	ALS TO DRILL OR TO DEEPEN OR PL	UG BACK TO A	_	ame	
1. Type of Well: Oil Well Gas Well Other 8. Well Number #205H 2. Name of Operator 9. O. GRID Number 120782 2. Name of Operator 19. O. Box 640, Azice, NM 87410 (505) 333-1808 10. Pool name or Wildcat CHACO UNIT NE HZ (OIL		TION FOR PERMIT" (FORM C-101) FO	OR SUCH	\		
2. Name of Operator WPX Energy Production, LLC 3. Address of Operator P. O. Box 640, Aziec, NM 87410 (505) 333-1808 10. Pool name or Wildeat CHACO UNIT NE HZ (OIL) 4. Well Location Unit Letter E: 1801* feet from the N line and 302* feet from the W line Section 19 Township 23N Range 6W NMPM County SANDOVAL 11. Elevation (Show whether DR. RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS ODWNHOLE COMMINGLE OTHER: INTER-WELL COMMUNICATION 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of of starting any proposed overs). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. WPX Energy conducted stimulation on the following well: Start date: 8/11/14 End date: 9/4/14 Type: Nitrogen Foam Pressure: 5359 psi Volume Average: Nitrogen – 2,560,118 (scf); Sand – 222,298 (lbs); Fluid – 55,062 (gals) Results of any investigation conducted: Gas Analysis Attached: Spreadsheet with affected well due to stimulation activity. 11. Permit Tech III. DATE 4/22/15 Thereby certify that the information above is true for Government and DATE. ACCEPTED FOR RECORD. DATE		as Well 🔲 Other				
WPX Energy Production, LLC 120782						
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APPROVED BY: DATE	For State Use Only	•				
	APPROVED BY:	TITLE A	CCEPTED FOR	RECORD DATE		
Continuona of Approval (it any).	Conditions of Approval (if any):				H	



2030 Afton Place Farmington, NM 87401 (505) 325-6622

Analysis No: WP140321 Cust No: 85500-11285

Well/Lease Information

Customer Name: WPX ENERGY PRODUCTION, LLC

Well Name:

CHACO 2306-20L #206H

County/State:

Location:

Field:

Formation:

Cust. Stn. No.:

62389320

Source:

SPOT

Pressure:

331 PSIG

Sample Temp:

DEG. F

Well Flowing:

Date Sampled:

09/11/2014

Sampled By:

GEORGE REGAN

Foreman/Engr.:

CODY BOYD

Remarks:

Analysis

Component::	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	49.806	5.4880	0.00	0.4817
CO2	0.214	0.0370	0.00	0.0033
Methane	37.653	6.3930	380.30	0.2086
Ethane	6.577	1.7610	116.39	0.0683
Propane	3.560	0.9820	89.57	0.0542
Iso-Butane	0.444	0.1460	14.44	0.0089
N-Butane	0.975	0.3080	31.81	0.0196
I-Pentane	0.249	0.0910	9.96	0.0062
N-Pentane	0.220	0.0800	8.82	0.0055
Hexane Plus	0.301	0.1340	15.87	0.0100
Total	100.000	15.4200	667.16	0.8661

^{* @ 14.730} PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

COMPRESSIBLITY FACTOR

(1/Z):

1.0017

GPM, BTU, and SPG calculations as shown above are based on current GPA factors.

BTU/CU.FT (DRY) CORRECTED FOR (1/Z):

669.8

BTU/CU.FT (WET) CORRECTED FOR (1/Z):

658.1

REAL SPECIFIC GRAVITY:

0.8673

DRY BTU @ 14.650:

666.2

CYLINDER #:

RN #4

DRY BTU @ 14.696:

668.3

CYLINDER PRESSURE: 280 PSIG

DRY BTU @ 14.730:

669.8

DATE RUN:

9/12/14 12:00 AM

DRY BTU @ 15.025:

683.2

ANALYSIS RUN BY:

DAWN BLASSINGAME

^{**@ 14.730} PSIA & 60 DEG. F.

Affected Wells										
Well Name	API number	Formation	Operator	Date Affected	Type Communication	Volume of Communication	Highest PSI Observed	Standard Operating PSI	Results of Communication	Results of any Investigation Conducted
NE Chaco Com #206H	30-043-21190	Chaco Unit NE HZ	WPX	9/4/2014	Increase PSI	50%	1278	305	Authorized to Flare	Gas Anaylsis
Stimul	Stimulated Well: NE CHACO COM 205H									