

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-043-21204	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. NMSF-078360	
7. Lease Name or Unit Agreement Name NMNM132829 NE CHACO COM	
8. Well Number #205H	
9. OGRID Number 120782	
10. Pool name or Wildcat CHACO UNIT NE HZ (OIL	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator WPX Energy Production, LLC	
3. Address of Operator P. O. Box 640, Aztec, NM. 87410 (505) 333-1808	
4. Well Location Unit Letter <u>E</u> : <u>1801'</u> feet from the <u>N</u> line and <u>302'</u> feet from the <u>W</u> line Section <u>19</u> Township <u>23N</u> Range <u>6W</u> NMPM County <u>SANDOVAL</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6945' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: INTER-WELL COMMUNICATION <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WPX Energy conducted stimulation on the following well:

OIL CONS. DIV DIST. 3
APR 23 2015

Start date: 8/11/14

End date: 9/4/14

Type: Nitrogen Foam

Pressure: 5359 psi

Volume Average: Nitrogen – 2,560,118 (scf); Sand – 222,298 (lbs); Fluid – 55,062 (gals)

Results of any investigation conducted: Gas Analysis

Attached: Spreadsheet with affected well due to stimulation activity.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE PERMIT TECH III DATE 4/22/15

Type or print name MARIE JARAMILLO E-mail address: marie.jaramillo@wpxenergy.com PHONE: (505) 333-1808
For State Use Only

APPROVED BY: _____ TITLE ACCEPTED FOR RECORD DATE _____
Conditions of Approval (if any):

AC
3



2030 Afton Place
Farmington, NM 87401
(505) 325-6622

Analysis No: WP140321
Cust No: 85500-11285

Well/Lease Information

Customer Name: WPX ENERGY PRODUCTION, LLC
Well Name: CHACO 2306-20L #206H
County/State:
Location:
Field:
Formation:
Cust. Stn. No.: 62389320

Source: SPOT
Pressure: 331 PSIG
Sample Temp: DEG. F
Well Flowing:
Date Sampled: 09/11/2014
Sampled By: GEORGE REGAN
Foreman/Engr.: CODY BOYD

Remarks:

Analysis

Component::	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	49.806	5.4880	0.00	0.4817
CO2	0.214	0.0370	0.00	0.0033
Methane	37.653	6.3930	380.30	0.2086
Ethane	6.577	1.7610	116.39	0.0683
Propane	3.560	0.9820	89.57	0.0542
Iso-Butane	0.444	0.1460	14.44	0.0089
N-Butane	0.975	0.3080	31.81	0.0196
I-Pentane	0.249	0.0910	9.96	0.0062
N-Pentane	0.220	0.0800	8.82	0.0055
Hexane Plus	0.301	0.1340	15.87	0.0100
Total	100.000	15.4200	667.16	0.8661

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0017
BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 669.8
BTU/CU.FT (WET) CORRECTED FOR (1/Z): 658.1
REAL SPECIFIC GRAVITY: 0.8673

GPM, BTU, and SPG calculations as shown
above are based on current GPA factors.

DRY BTU @ 14.650: 666.2
DRY BTU @ 14.696: 668.3
DRY BTU @ 14.730: 669.8
DRY BTU @ 15.025: 683.2

CYLINDER #: RN #4
CYLINDER PRESSURE: 280 PSIG
DATE RUN: 9/12/14 12:00 AM
ANALYSIS RUN BY: DAWN BLASSINGAME

Affected Wells	
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Well Name	API number	Formation	Operator	Date Affected	Type Communication	Volume of Communication	Highest PSI Observed	Standard Operating PSI	Results of Communication	Results of any Investigation Conducted
NE Chaco Com #206H	30-043-21190	Chaco Unit NE HZ	WPX	9/4/2014	Increase PSI	50%	1278	305	Authorized to Flare	Gas Anaylsis
Stimulated Well: NE CHACO COM 205H										