

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-35608
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name N0-G-1401-1876 791-91
8. Well Name and Number Chaco 2308 04L #283H
9. OGRID Number 120782
10. Pool name or Wildcat Nageezi Gallup / Basin Mancos

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
WPX Energy Production, LLC

3. Address of Operator
P. O. Box 640, Aztec, NM 87410 (505) 333-1808

4. Well Location
 Unit Letter L : 2431' feet from the SOUTH line and 405' feet from the WEST line
 Section 4 Township 23N Range 8W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6868' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: INTER-WELL COMMUNICATION <input checked="" type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WPX Energy conducted stimulation on the following well:

Start date: 4/20/15
 End date: 4/23/15
 Type: Nitrogen Foam
 Pressure: 5590 psi
 Volume Average: Nitrogen - 2,361,500 (scf); Sand - 230,112 (lbs); Fluid - 48,544 (gals)
 Results of any investigation conducted: Gas Analysis

OIL CONS. DIV DIST. 3
MAY 05 2015

Attached: Spreadsheet with affected well due to stimulation activity.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE TITLE PERMIT TECH III DATE 5/4/15

Type or print name MARIE JARAMILLO E-mail address: marie.jaramillo@wpxenergy.com PHONE: (505) 333-1808 For State Use Only

APPROVED BY: TITLE **ACCEPTED FOR RECORD** DATE

Conditions of Approval (if any):



2030 Afton Place
Farmington, NM 87401
(505) 325-6622

Analysis No: WP150076
Cust No: 85500-11430

Well/Lease Information

Customer Name: WPX ENERGY PRODUCTION, LLC
Well Name: CHACO 2308-03L #404H
County/State:
Location:
Field:
Formation:
Cust. Stn. No.: 69406087

Source: SPOT
Pressure: 52 PSIG
Sample Temp: 60 DEG. F
Well Flowing:
Date Sampled: 04/23/2015
Sampled By: CODY MCINNES
Foreman/Engr.: CODY BOYD

Remarks:

Analysis

Component::	Mole%:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	12.597	1.3930	0.00	0.1218
CO2	0.537	0.0920	0.00	0.0082
Methane	53.907	9.1840	544.47	0.2986
Ethane	11.835	3.1810	209.44	0.1229
Propane	11.897	3.2940	299.34	0.1811
Iso-Butane	1.562	0.5140	50.79	0.0313
N-Butane	4.557	1.4440	148.66	0.0914
I-Pentane	1.093	0.4020	43.73	0.0272
N-Pentane	1.095	0.3990	43.89	0.0273
Hexane Plus	0.920	0.4120	48.49	0.0304
Total	100.000	20.3150	1388.82	0.9403

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z): 1.0052
BTU/CU.FT (DRY) CORRECTED FOR (1/Z): 1399.3
BTU/CU.FT (WET) CORRECTED FOR (1/Z): 1375.0
REAL SPECIFIC GRAVITY: 0.9449

GPM, BTU, and SPG calculations as shown above are based on current GPA factors.

DRY BTU @ 14.650: 1391.7
DRY BTU @ 14.696: 1396.1
DRY BTU @ 14.730: 1399.3
DRY BTU @ 15.025: 1427.3

CYLINDER #: CHACO #15
CYLINDER PRESSURE: 13 PSIG
DATE RUN: 4/24/15 10:54 AM
ANALYSIS RUN BY: JENNIFER DEAN