

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
CONOCOPHILLIPS CO.

3a. Address
P.O. BOX 2197 WL3 6108 HOUSTON TX 77252

3b. Phone No. (include area code)
(832)486-2326

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1190 SOUTH 1040 WEST
UL: M, Sec: 12, T: 29N, R: 6W

5. Lease Serial No.
NMNM 012698

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SAN JUAN 29-6 UNIT 92

9. API Well No.
30-039-07646

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE

11. County or Parish, State
RIO ARRIBA
NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to pull tubing, test casing, isolate any leaks, squeeze to repair this well as per the attached procedure.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBORAH MARBERRY

Signature

Deborah Marberry

Title

REGULATORY ANALYST

Date

10/12/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

OCT 21 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC



San Juan Workover Procedure

'Our work is never so urgent or important that we cannot take time to do it safely.'

WELL: SAN JUAN 29-6 #92

Objective : SAN JUAN 29-6 #92, pull tubing, test casing, isolate leak, perform cement squeeze to repair, drill out, run tubing to mid perforation, resume production.

WELL DATA

API #: 300390764600

Location: NMPM-29N-06W-12-M 1,189.96 S 1,040.03 W

Latitude : 36° 44' 9.9564" N **Longitude :** 107° 25' 9.1092" W

Elevation: GLM: 6578' **KBM:** 6591'

TD: 7994' **SPUD Date:** 10/8/1965

PBTD: 7,970'

Perforations: LS: 4283' – 4797', MV: 5358' – 5792', DK: 7843' – 7914'

Existing Casing, Tubing and Packer Information

	OD (in)	Depth (ft)	ID (inches)	Weight (#/ft)	Grade	Burst (psi)	Collapse (psi)	Cmt top
Surface	8.625	281	8.1	24.0	J-55	2950	1370	Surf
Production Casing	4.50	7981	4.05	11.6	J-55	5350	4960	TOC unknown.
Tubing	2.375	7903	1.995	4.7	J-55	7700	7903	N/A

Artificial lift on well: Yes, Plunger lift

PROCEDURE:

Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection disconnected. Record SI tbg; SI csg: Braidenhead pressures.

1. Hold pre-job Safety Meeting.
2. MI & RU WO rig.
3. If necessary, kill well w/ 2% KCL water (contingent on Category designation of well; refer to COPC well control manual). ND wellhead and NU BOPE. (refer to COPC well control manual, Sec 6.13).
4. Pick up tubing hanger and tubing, tag fill (PBTD @ 7970'), unseat hanger, POOH tubing stand back 7903' (255 jts.), inspect tubing, locate hole in tubing, lay down any bad joints
5. Rig up Blue Jet wireline, run Owen CIBP and set @ 4240' (top perf at 4283')
6. Fill annulus with water and test casing to 500 psi if possible, if test is good run completion, clean out to PBTD @ 7970 and put back on production, if casing leaks proceed to step 8.

If annulus did not test, NOTIFY GOVERNMENT AGENCIES and request verbal approval to squeeze, send in Sundry notice after job is finished.
7. Pick up multi set packer, TIH work string, test BP @ 4240', test annulus, move up, test below

and above to isolate leak, estimated TOC @ 2586'. Once leak is isolated report findings to Craig Moody (281-744-6025) to determine if squeeze work will be done. Also, plan to run CBL to locate cement top, TOC estimated @ 2586'

NOTIFY GOVERNMENT AGENCIES and request verbal approval to squeeze, send in Sundry notice after job is finished.

8. POOH packer, stand back work string
9. Rig up wireline, set another plug 50' below squeeze interval, RD wireline.
10. Use rig pump, establish injection rate with fresh water to determine if squeeze hole need to be shot.
11. Rig up cementers,
 - a) Establish injection rate with fresh water, shoot squeeze holes if necessary, submit sundry notice if necessary to squeeze to Government Agencies.
 - b) Rig up cementers, pump 100 bbls. fresh water, sqz. cement, pump displacement ball, hold pressure on squeeze until cement is set to prevent exchange of cement and fluids.
 - c) POOH packer, RIH with drill collars and bit, drill out, test squeeze to 500 psi for 15 minutes.
12. If pressure test successful, TIH work string and bit, drill out plug below squeeze, drill out plug @ 4240', clean out to PBTB @ 7970'.
13. POOH work string, lay down drill collars and bit.
14. Run mule shoe on bottom, expendable check, 1.78" Baker "F" Seating Nipple, TIH 254 jts. (7875') 2.375", 4.7#, tubing that is standing in derrick. Rabbit tubing with 1.901" diameter drift bar – adhere to attached Tubing Drift Check Procedure.
15. Land tubing @ 7,875' + or –.
16. RD BOP's with well dry, RU tree, Install plunger lift equipment, pump out expendable check with air, circulate well dry.
17. RD MO rig. Turn well over to production. Notify Operator– Rey Sosa Cell # 505-320-9575 Pager # 505-326-8132
18. Notify cathodic protection personnel after job is complete so cathodic protection equipment