

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address

Suite 600

14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)

(405) 753-7513

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 1650' FEL

Sec. 6, T26N, R7W

5. Lease Serial No.

NMSF079162

6. If Indian, Allottee or Tribe Name

7. If Unit of CA Agreement, Name and/or No.

8. Well Name and No.

Federal 6-32

9. API Well No.

30-039-22963

10. Field and Pool, or Exploratory Area

Basin-Dakota & Otero Chacra

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Acidize

☐

Altering Casing

☐

Casing Repair

☐

Change Plans

☐

Convert to Injection

☐

Deepen

☐

Fracture Treat

☐

New Construction

☐

Plug and Abandon

☐

Plug Back

☐

Production (Start/Resume)

☐

Reclamation

☐

Recomplete

☐

Temporarily Abandon

☐

Water Disposal

☐

Water Shut-Off

☐

Well Integrity

☒

Other

Downhole Commingle

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen, directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Dominion requests permission to commingle existing production downhole on the Basin Dakota (Perfs 6558 '-6572', 6586'-6590', 6602'-6618', 6650'-6660') and Otero Chacra (Perfs - 3032'-3042', 3110'-3114') formations. The existing 1-1/4" and 1-1/2" tubing and Baker packer will be removed. 2-3/8" tubing will be set at 6700', and a pumping unit, rods and pump installed.

The Basin Dakota (71599) and Otero-Chacra (82329) Pools are pre-approved for downhole commingling per NMOCD order R-11363. The working, overriding and royalty interest owners in the proposed commingled pools are identical, therefore no notification of this application needs to be submitted via certified mail (return receipt).

Dominion recommends current production percentage as the basis for production allocation. Basin Dakota 57% and Otero-Chacra 43%. Commingling production downhole in the subject well from the proposed pools will not reduce the value of the remaining production. This has also been filed on State form C-103.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Pat Culpepper

Title Engineer

Signature

*Pat Culpepper*

Date 09/06/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

*Matt Hallett*

Title

*PETE ENGINEER*

Date

*10/5/05*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

*FFO*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

# Dominion Exploration & Production

FEDERAL 6 32

FLOWING

06-26N-07W

OTERO

Rio Arriba County, NM

API #300392296300 / CC 401591.001

Requested by: Pat Culpepper  
Drawn by: Marty Martinez  
Draw Date: Aug 17, 2005  
Spud Date: May 26, 1982  
Completion date: Nov 2, 1982

KB	6031	WI	50%
GL	6019	NRI	43.3%
DF	6030		

Top of Cmt @ Surface

Current

11 jts. 8 5/8", 24#, K/J-55  
csg. Set @ 484'. Cmt  
w/400 sx.

166 jts. 5 1/2", 15.5#, J-55 csg. Set  
@ 6808'. Cmt w/1600 sx.

96 jts. 1.25" 2.4#, V-55 EUE tubing. Set @ 6618'.

Packer @ 4685'

PERFS (Otero Chacra)  
3032' - 3114'

TD @ 6812' PDTD @ 6735'

207 jts. 1.25" 2.9#, V-55 EUE tubing. Set @ 3092'.

4' of OH

PERFS (Basin Dakota)  
6558' - 6660'

# Dominion Exploration & Production

FEDERAL 6 32

FLOWING

06-26N-07W

OTERO Field

RIO ARRIBA County, NM

API # 300392296300 /CC 401591.001

Requested by: Pat Culpepper  
Drawn by: Marty Martinez  
Draw Date: Aug 4, 2005  
Spud Date: May 26, 1982  
Completion date: Nov 2, 1982

**Proposed**

KB 6031 WI 50%  
GL 6019 NRI 43.3%  
DF 6030

Top of Cmt @ Surface

11 jts. 8.625' 24#, KJ-55  
STC csg. Set @ 484'. Cmt  
w/400 sx.

PERFS (Otero Chacra)  
3032' - 3114'

218 jts. 2.375', 4.7#, J-55 EUE tbg.  
Set @ 6660'.

166 jts. 5.5' 15.5#, J-55 LT&C csg.  
Set @ 6808'. Cmt w/1600 sx.

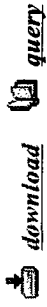
TD @ 6812'

PBTD @ 6735'

77' of OH

PERFS (Basin Dakota)  
6558' - 6660'

Wellhead Volume - Detail



**Business Date:** 06/01/2005  
**Production Date:** 06/01/2005  
**Meter:** 94991  
**Business Party:** 10090  
**Location:** GTRKAMAN  
FEDERAL 6-32 DK  
DOMINION OKLAHOMA TEXAS EXPLORATION & PR

Monthly Volume @ 14.73

**Mcf:** 1610  
**Dth:** 1908  
**Avg Btu:** 1185

Monthly Volume @ State  
PB

**Mcf:** 1578

Wellhead Volume - Detail

Business Date: 06/01/2005

Production Date: 06/01/2005

Meter: 94768

Business Party: 10090

Location: GLARGO

FEDERAL 6 #32

DOMINION OKLAHOMA TEXAS EXPLORATION & PR

 [download](#)  [query](#)

Chacra

Monthly Volume @ 14.73

Mcf: 1222

Dth: 1518

Avg Btu: 1242

Monthly Volume @ State  
PB

Mcf: 1198