UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** Sundry Notices and Reports on Wells 5. Lease Number NMSF-080712A RECEIVED 6. If Indian, All. or Type of Well 070 FARMINGTON HM **Tribe Name GAS** 7. **Unit Agreement Name** Name of Operator BURLINGTON San Juan 30-6 Unit RESOURCES OIL & GAS COMPANY LP 8. Well Name & Number 3. Address & Phone No. of Operator SJ 30-6 Unit #480 9. PO Box 4289, Farmington, NM 87499 (505) 326-9700 API Well No. 30-039-24488 Location of Well, Footage, Sec., T, R, M REJUVED 10. Field and Pool OIL CONS. DIV **Basin Fruitland Coal** 790' FNL & 1305' FEL, Section 30, T30N, R6W, KIN NMPN 11. **County and State** Rio Arriba Co., NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action X Notice of Intent Abandonment Change of Plans Other Recompletion **New Construction** Subsequent Report Non-Routine Fracturing Plugging Casing Repair Water Shut off Final Abandonment **Altering Casing** Conversion to Injection 13. Describe Proposed or Completed Operations The subject well had the casing repaired and tested in April 2005. The well has started producing H2S gas and we are requesting permission to test the casing and locate the source of the H2S. If the casing fails we want to pull the existing 5-1/2" liner and then run a 5-1/2" long string and cement to surface. See the attached procedure for the details of the work proposed. The State requirement for the three year test of the Bradenhead is due November 1, and we would also like to extend the BH test requirement until the casing repair can be made for obvious safety issues. SEE ATTACHED FOR CONDITIONS OF APPROVAL CONDITIONS OF APPROVAL Adhere to previously issued stipulations. 14. I hereby certify that the foregoing is true and correct. Title Sr. Regulatory Associate Date 10/19/05 Signed Patsy Clugston (This space for Federal or State Office use PETR ENG. APPROVED BY CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

submitted in lieu of Form 3160-5

San Juan 30-6 Unit 480

A 30 30N 6W 790' FNL & 1305' FEL Rio Arriba County, NM LAT: N36° 47.32 LONG:W107° 29.976 AIN OPE FTC: 421001

Scope: Test for casing leak, pull the existing 5-1/2" liner, TIH will new 5-1/2" long string, and cement to the surface.

Notify EH&S prior to moving rig, and have Safety Alliance on location with necessary H2S equipment

- 1 Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Verify H2S certification on location. Test rig anchors and build blow pit prior to moving in rig.
- 2 Hold safety meeting, MIRU, pull rods and pump
- 3 TIH with RBP and pressure test csg to 500psi.
- 4 If csg test, remove RBP and chemically treat the well for H₂S.
- 5 If test fails, latch on to 5-1/2" liner and TOOH
- 6 Run 5-1/2", L-80 long-string (LS) to TD (3127'), set external casing packer @ 2925' and DV tool @ 2915'
- 7 RU cement company and cement LS in place, (cement to surface)
- 8 Drill-out DV tool, and tag PBTD
- 9 RIH with tubing, pump, and rods
- 10 RTP

Contacts

If you have any questions or need additional information please call: Ryan Frost, Area engineer Cell 320-0953, office 320-9753 Bruce Voiles, Area foreman Cell 320-2448, office 326-9571 Steve Stamets, Area Specialist Cell 320-2516, office 329-6138 Rob Gay, Operator Cell 320-1200, pager 326-8837

SJ 30-6 #480

790' FNL & 1305' FEL A-Sec 30-30N-6W

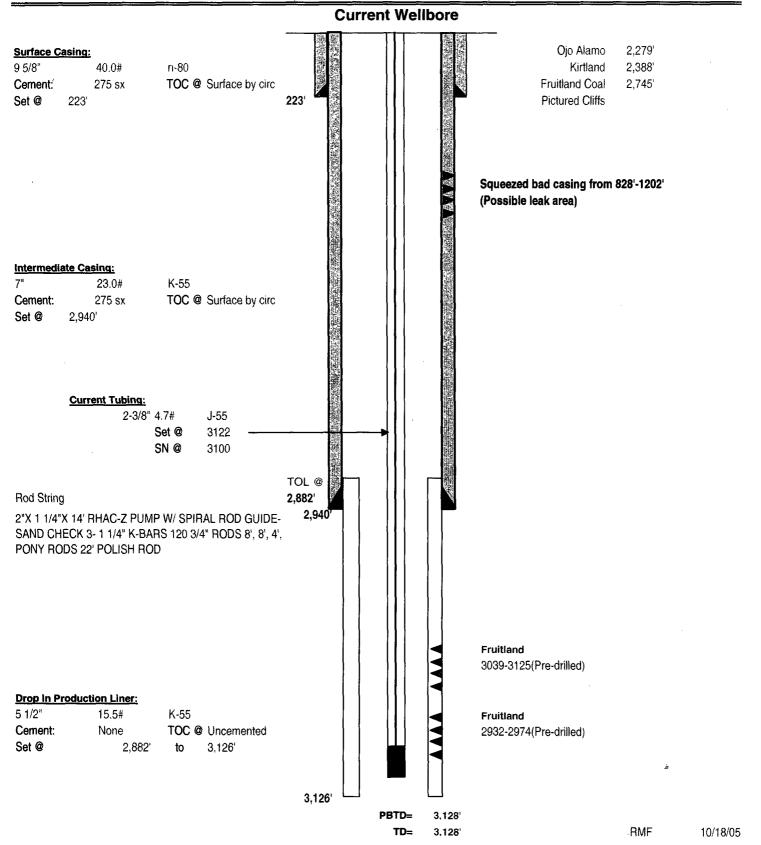
Rio Arriba County, NM

LAT: 36 deg 47.32^t

LONG: 107 deg 29.976

GL = 6,280'

KB= 6,270'



SJ 30-6 #480

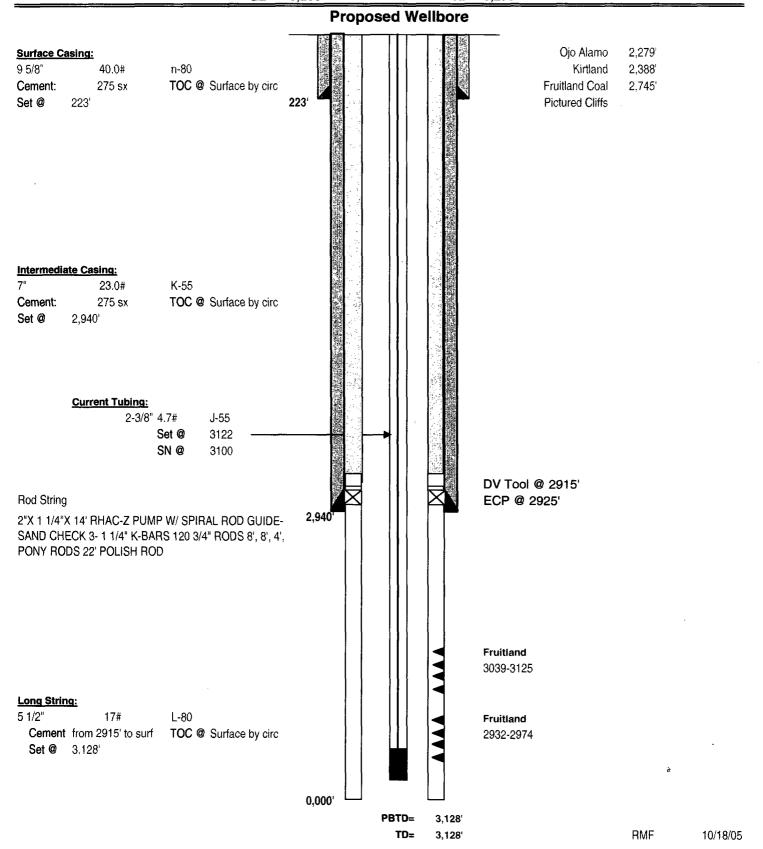
790' FNL & 1305' FEL A-Sec 30-30N-6W Rio Arriba County, NM

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Bureau of Land Management Conditions of Approval:

- 1) If this well is located in a Specially Designated Area (SDA), compliance with the appropriate <u>seasonal closure</u> requirements will be necessary.
- 2) Pits must be lined with an impervious material at least 12 mils thick. The pit must be fenced on three (3) sides during workover operations and on the 4th side after the rig moves off location. Pits must be closed within 90 days of completion of the workover operations. Prior to closing the pit the liner must be cut off at mud level.