APPROVED BY

Ephraim Schofield

RECEIVED OIL CONS. DIV DIST. 3

MAY 29 2015

F.41 2

Status

PHONE

564-7740

505-326-9826

Distribution: BLM 4 Copies Regulatory

 $\mathcal{D}$ 

Farmington Field Office Bureau of Land ManagemBayised: March 9, 2006

Accounting · Well File

PRODUCTION	ALLOCATION	FORM
		A

PRELIMINARY [
FINAL
BEVICED 🖂

	PROL	FINA	FINAL					
Commingle Type							Date: 5/7/2015	
SURFACE DOWNHOLE Type of Completion							API No. 30-045-35552	
NEW DRILL RECOMPLETION PAYADD COMMINGLE						$ _{\mathrm{DHC}}$	DHC No. DHC3897AZ	
							Lease No. NM-E-5383	
Well Name							Well No.	
Beaver Lod	ge Com				·	#1M		
Unit Letter	Section	Township		Footage		County, State		
Surf- I	32	T030N	R008W	2149' FSL & 544' FEL		San Juan County,		
BH-P	32	T030N	R008W	1116' FSL & 72	23' FEL	N	ew Mexico	
Completion	Date	Test Meth	od					
1/26/2015 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐								
	2.78	*						
FORMATION			GAS	PERCENT CONDI		ENSATE PERCENT		
MESAVERDE				45%			86%	
DAKOTA				55%			14%	
	<del> </del>							
JUSTIFICATION OF ALLOCATION: 2nd Allocation. These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.								

TITLE

6 BB

Engineer

NMOCD

DATE

5-26-15