

Form 3160-5  
(August 2007)

**RECEIVED**

**MAY 27 2015**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office  
Bureau of Land Management

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>SF-078120-A</b>
2. Name of Operator <b>Burlington Resources Oil &amp; Gas Company LP</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>PO Box 4289, Farmington, NM 87499</b>	3b. Phone No. (include area code) <b>(505) 326-9700</b>	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface Unit A (NENE), 990' FNL &amp; 1187' FEL, Sec. 9, T31N, R12W</b>		8. Well Name and No. <b>Newberry 8</b>
		9. API Well No. <b>30-045-10965</b>
		10. Field and Pool or Exploratory Area <b>Blanco Mesaverde</b>
		11. Country or Parish, State <b>San Juan, New Mexico</b>

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Soil Borings</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**Burlington Resources is submitting a modified Notice of Intent for the following activity:**

**Burlington Resources requests permission to conduct soil borings on location as required by the NMOCD, following a 2011 excavation project. The borings have been requested to determine how clean the backfilled soil was. We will complete vertical delineation of the soil in order to attain NMOCD closure standards or until sandstone is encountered. Conestoga-Rovers & Associates (CRA) will provide soil sample analyses to the NMOCD upon completion of the project. They plan on the project commencing during the week of June 1, 2015 with NOI approval. Please see attached site map.**

OIL CONS. DIV DIST. 3  
JUN 03 2015

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Dollie L. Busse</b>		Title <b>Staff Regulatory Technician</b>
Signature		Date <b>5/26/15</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title <b>NRS</b>	Date <b>05/29/15</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

**NMOCD**

# NEWBERRY 8

ULA, Sec. 9, T31N, R12W  
San Juan County, NM  
API #3004510965

## Legend

 36.91786, -108.09534

36.91786, -108.09534 

Google earth

100 ft



## Conditions of Approval

Operator: Burlington Resources Oil and Gas Company LP

Well Name: Newberry #8

Lease Number: NMSF078120A

Legal Description: T 31 N, R 12 W, Sec 9 (API # 3004510965)

**Disclaimers:** BLM's approval of this Sundry Notice does not relieve the lessee and operator from obtaining any other authorizations that may be required by other jurisdictional entities.

1. If sandstone is encountered and sample results are above NMOCD's regulatory standard of a ranking score of 20 (TPH <100 ppm, BTEX <50 ppm, and benzene <10 ppm), the vertical extent of contamination must be determined within the sandstone.
2. If sandstone boring sample results are above NMOCD's regulatory standard of a ranking score of 20 (TPH <100 ppm, BTEX <50 ppm, benzene <10 ppm), then contaminated backfill will need removal and hauled to an approved facility for disposal. A revised remediation plan will need to be submitted and approved by BLM prior to continued remediation of the impacted site.
3. Any soil excavated must be backfilled with clean like soil (not landfarmed, same color, same texture, same type, and weed free).