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3/9/15-Frac Gallup 1st stage 10865'-11082'- with 244,464# 20/40 PSA Sand
Set flo-thru frac plug @ 10800' MD. Perf 2nd stage 10564'-10765'- with 24, 0.40" holes.

3/10/15-Frac Gallup 2nd stage with 219,714#, 20/40 PSA Sand
Set flo-thru frac plug @ 10500' MD. Perf 3rd stage 10263'-10464'- with 24, 0.40" holes. Frac Gallup 3rd stage with 211,696#, 20/40 PSA Sand
Set flo-thru frac plug @ 10190' MD. Perf 4th stage 9962'-10163'- with 24, 0.40" holes. Frac Gallup 4th stage with 208,161#, 20/40 PSA Sand.
Set flo-thru frac plug @ 9930' MD. Perf 5th stage 9665'-9862'-with 24, 0.40" holes. Frac Gallup 5th stage with 201,265#, 20/40 PSA Sand
Set flo-thru frac plug @ 9635' MD. Perf 6th stage 9318'-9561'- with 24, 0.40" holes.

3/11/15-Frac Gallup 6th stage with 205,617#, 20/40 PSA Sand
Set flo-thru frac plug @ 9250' MD. Perf 7th stage 9018'-9215'- with 24, 0.40" holes. Frac Gallup 7th stage with 209,454#, 20/40 PSA Sand
Set flo-thru frac plug @ 8950' MD. Perf 8th stage 8713'-8914'-with 24, 0.40" holes. Frac Gallup 8th stage with 216,486#, 20/40 PSA Sand
Set flo-thru frac plug @ 8640' MD. Perf 9th stage 8412'-8613'-with 24, 0.40" holes. Frac Gallup 9th stage with 216,936#, 20/40 PSA Sand
Set flo-thru frac plug @ 8365' MD. Perf 10th stage 8111'-8312'- with 24, 0.40" holes. Frac Gallup 10th stage with 226,227#, 20/40 PSA Sand
Set flo-thru frac plug @ 8070' MD. Perf 11th stage 7825'-8011'- with 24, 0.40" holes. Frac Gallup 11th stage with 219,958#, 20/40 PSA Sand
Set flo-thru frac plug @ 7770' MD. Perf 12th stage 7539'-7725'- with 24, 0.40" holes.

3/12/15-Frac Gallup 12th stage with 261,063# 20/40 PSA Sand
Set flo-thru frac plug @ 7470' MD. Perf 13th stage 7253'-7439'- with 24, 0.40" holes. Frac Gallup 13th stage with 262,720#, 20/40 PSA Sand
Set flo-thru frac plug @ 7180' MD. Perf 14th stage 6967'-7155'- with 24, 0.40" holes. Frac Gallup 14th stage with 264,207#, 20/40 PSA Sand
Set flo-thru frac plug @ 6920' MD. Perf 15th stage 6685'-6867'- with 24, 0.40" holes. Frac Gallup 15th stage with 263,060#, 20/40 PSA Sand
Set flo-thru frac plug @ 6660' MD. Perf 16th stage 6395'-6581'- with 24, 0.40" holes. Frac Gallup 16th stage with 237,276#, 20/40 PSA Sand
Set 4-1/2" CBP @4500'.

3/13/15- RDMO Frac & WL.

3/24/15- MIRU HWS #6. Pressure Tested BOP- OK. DO CBP @ 4500'.

3/25/15-DO flo- thru Frac plug @ 6660', 6920', 7180', 7470', 7770', 8070', 8365', 8640', and 8950'.
First delivered oil sales.

3/26/15-DO flo- thru Frac plug @ 9250', 9635', 9930', 10190', 10500', and 10800'. CO to well to @ 11107'.

3/27/15-Pulled tieback w/ 78K Pulled seal assembly out of tie back, TOO. LD P-110, 11.6#, 4.5" LT&C 142jts w/ subs 7'-6'-3'-2'-1' & 21' marker jt. RD San Juan casing & RU handling tools.

Land tbg @ 6285' as follows, hanger KB 14.50' 35jts of 2 7/8", 6.5# J-55tbg, GLV #9 @ 1158' 23jts of 2 7/8" 6.5# J-55tbg, GLV #8 @ 1911, 21jts of 2 7/8" 6.5# J-55tbg, GLV #7 @ 2598' 18jts 2 7/8" 6.5# J-55tbg, GLV #6 @ 3188' 18jts of 2 7/8" 6.5# J-55tbg, GLV #5 @ 3778' 17jts of 2 7/8" 6.5# J-55tbg, GLV #4 @ 4336' 15jts of 2 7/8" 6.5# J-55tbg, GLV #3 @ 4828' 16jts of 2 7/8" 6.5# J-55tbg, GLV #2 @ 5353 12jts of 2 7/8" 6.5# J-55tbg, 5745' pro nipple 2.31, 10jts of 2 7/8" 6.5# J-55tbg, GLV #1 @ 6074' 1 jt of 2 7/8 6.5# j-55tbg. @ 6111' 4' pup jt, 7"X 2 7/8" T-2 On & Off Tool, w/ 2.25 F-Nipple @ 6113', 7"X 2 7/8" Arrowset 1-X10 K packer, @ 6120' X over 4jts 2.375tbg, @ 6251' 2.375 X 1.87" X Nipple @ 6152' 1jt of 2.375 4.7# J-55tbg, @ 6285' 2.375 ½ mule shoe @ 6285' EOT. Packer was set at 9K tension. Total 186jts 2 7/8" 6.5# J-55tbg, Total 5jts 2.375 4.7# J-55 EUE 8rd, 84% degrees. RD rig & Equipment.

NOTE: Will file flow back test info on gas delivery sundry