

RECEIVED

Form 3160-5  
(February 2005)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAR 30 2015

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**Farmington Field Office  
Bureau of Land Management  
5. Lease Serial No.  
NMNM 078360

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.  
1328298. Well Name and No.  
NE Chaco Com #166H9. API Well No.  
30-039-3120210. Field and Pool or Exploratory Area  
Chaco Unit NE HZ (oil)11. Country or Parish, State  
Rio Arriba, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
WPX Energy Production, LLC3a. Address  
PO Box 640 Aztec, NM 874103b. Phone No. (include area code)  
505-333-18084. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SHL: 1310' FSL & 512' FWL, SEC 15, T23N, R7W  
BHL: 1770' FSL & 81' FWL SEC 14, T23N R7W

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>COMPLETION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> POOL NAME CHANGE	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**2/20/15- MIRU HWS #10**

Start in hole w/ P110 4-1/2" tie back string, Drift, Tally, PU, TIH w/ seal assembly, No-Go, and 4-1/2" P110 casing as follows; Seal Assembly w/ No-Go 5.85" OD 4.00" ID, 44jts 4-1/2" 11.6# N80 casing, 19.71' X 4-1/2" 11.6# P110 casing sub/marker jt set @ 4579.47' - 4600.43', 99jts 4-1/2" 11.6# P110 casing, 10.8', casing subs, 8x4-1/2" casing sub, 2.08x 4-1/2" casing sub, 1jt 4 1/2" 11.6# P110 casing, and casing hanger. Total length of all Tubulars ran in well= 6247.37'. Had an up wt of 48K and down wt of 42K. Landed w/ 25K on liner top and leaving 18K on hanger. Total w/ KB difference is 6243.07'. Antelope psi test 4-1/2" casing to 1500psi, held for 30 minutes, and recorded on chart. PSI tested 7" x 4-1/2" to 1500psi, held for 30 minutes, and recorded on chart. All tests were good.

**2/21/15-TIH w/ 2-3/8" PH6 work string & CO to 11098'.****2/22/15 - 2/23/15-. WO weather to rig down. RD HWS #10.****2/28/15-Perf Gallup 1<sup>st</sup> stage, 10856'-11020' + RSI TOOL @11102' with 18, 0.40" holes. RD.****3/1/15-3/9/15- Prepare for frac.**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Marie E. Jaramillo

Title Permit Tech III

Signature

Date 3/30/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CONFIDENTIAL

OIL CONS. DIV DIST. 3

APR 01 2015

ACCEPTED FOR RECORD

NE Chaco Com #166H – page 2

3/10/15-Frac Gallup 1<sup>st</sup> stage 10856'-11102'- with 226,642# 20/40 PSA Sand

Set flo-thru frac plug @ 10805' MD. Perf 2<sup>nd</sup> stage 10470'-10656'- with 24, 0.40" holes. Frac Gallup 2<sup>nd</sup> stage with 213,690#, 20/40 PSA Sand  
Set flo-thru frac plug @ 10420' MD. Perf 3<sup>rd</sup> stage 10184'-10364'- with 24, 0.40" holes. Frac Gallup 3<sup>rd</sup> stage with 215,830#, 20/40 PSA Sand  
Set flo-thru frac plug @ 10135' MD. Perf 4<sup>th</sup> stage 9898'-10084'- with 24, 0.40" holes. Frac Gallup 4<sup>th</sup> stage with 207,537#, 20/40 PSA Sand.  
Set flo-thru frac plug @ 9870' MD. Perf 5<sup>th</sup> stage 9612'-9798'-with 24, 0.40" holes. Frac Gallup 5<sup>th</sup> stage with 201,879#, 20/40 PSA Sand  
Set flo-thru frac plug @ 9570' MD. Perf 6<sup>th</sup> stage 9266'-9506'- with 24, 0.40" holes.

3/11/15-Frac Gallup 6<sup>th</sup> stage with 210,329#, 20/40 PSA Sand

Set flo-thru frac plug @ 9210' MD. Perf 7<sup>th</sup> stage 8920'-9165'- with 24, 0.40" holes. Frac Gallup 7<sup>th</sup> stage with 219,957#, 20/40 PSA Sand  
Set flo-thru frac plug @ 8870' MD. Perf 8<sup>th</sup> stage 8574'-8820'- with 24, 0.40" holes. Frac Gallup 8<sup>th</sup> stage with 214,647#, 20/40 PSA Sand  
Set flo-thru frac plug @ 8535' MD. Perf 9<sup>th</sup> stage 8228'-8474'- with 24, 0.40" holes. Frac Gallup 9<sup>th</sup> stage with 218,736#, 20/40 PSA Sand  
Set flo-thru frac plug @ 8200' MD. Perf 10<sup>th</sup> stage 7942'-8128'- with 24, 0.40" holes. Frac Gallup 10<sup>th</sup> stage with 220,998#, 20/40 PSA Sand  
Set flo-thru frac plug @ 7900' MD. Perf 11<sup>th</sup> stage 7656'-7842'- with 24, 0.40" holes.

3/12/15-Frac Gallup 11<sup>th</sup> stage with 259,201#, 20/40 PSA Sand

Set flo-thru frac plug @ 7590' MD. Perf 12<sup>th</sup> stage 7370'-7556'- with 24, 0.40" holes. Frac Gallup 12<sup>th</sup> stage with 265,851# 20/40 PSA Sand  
Set flo-thru frac plug @ 7290' MD. Perf 13<sup>th</sup> stage 7084'-7262'- with 24, 0.40" holes. Frac Gallup 13<sup>th</sup> stage with 261,504#, 20/40 PSA Sand  
Set flo-thru frac plug @ 7040' MD. Perf 14<sup>th</sup> stage 6792'-6984'- with 24, 0.40" holes. Frac Gallup 14<sup>th</sup> stage with 265,689#, 20/40 PSA Sand  
Set flo-thru frac plug @ 6740' MD. Perf 15<sup>th</sup> stage 6512'-6698'- with 24, 0.40" holes. Frac Gallup 15<sup>th</sup> stage with 248,189#, 20/40 PSA Sand  
Set 4-1/2" CBP @ 4500'.

3/13/15- RDMO Frac & WL.

3/14/15- MIRU HWS #6. Pressure Tested BOP- OK.

3/15/15- DO CBP @ 4500'. DO flo- thru Frac plug @ 6740', 7040', 7290', and 7590'.

3/16/15-3/18/15 – Rotated & reciprocated pipe to regain circulation.

3/19/15- DO flo- thru Frac plug @ 7900', and 8200'.

3/20/15 – Rotated & reciprocated pipe to regain circulation.

3/21/15- DO flo- thru Frac plug @ 8535', 8870', 9210', 9570', and 9870'.  
First delivered oil to sales.

3/22/15- DO flo- thru Frac plug @ 10135', 10420' and 10805'.  
Circ. & CO well to 11098'.

3/23/15- RU. Pulled seal assembly out of tieback. 7200K TOO H w/ hanger 2' sub 1jt 10'sub & 4'sub, 101jts 19' marker jt 42jts w/ NOGO seal assembly, 144jts Total of P-110, 11.6#, 4 ½" LT&C casing. RD San Juan casing.

**Land tbgs @ 6388'.** As follows, Hanger, KB 14.50' 35jts of 2 7/8" 6.5# J-55tbgs, GLV #9 @ 1160' 23jts of 2 7/8" 6.5# J-55tbgs, GLV #8 @ 1914' 21jts of 2 7/8" 6.5# J-55tbgs, GLV #7 @ 2600' 19jts of 2 7/8" 6.5# J-55tbgs, GLV #6 @ 3224' 17jts of 2 7/8" 6.5# J-55tbgs, GLV #5 @ 3782' 18jts of 2 7/8" 6.5# J-55tbgs, GLV #4 @ 4373' 15jts of 2 7/8" 6.5# J-55tbgs, GLV #3 @ 4866' 16jts of 2 7/8" 6.5# J-55tbgs, GLV #2 @ 5392' 13jts of 2 7/8" 6.5# J-55tbgs, 5816' X-nipple 2.31, 10jts of 2 7/8" 6.5# J-55tbgs, GLV #1 @ 6147' 1jt of 2 7/8" 6.5# J-55tbgs. @ 6179' 4' pup jt, 7" X 2 7/8" T-2 ON & OFF tool, w/ 2.25 F-Nipple, @ 6185' (7" X 2 7/8" Arrowset 1-X 10K packer), @ 6193' X over 5jts 2.375tbgs, @ 5858' 2.375 X 1.87 "XNipple @ 6355' 1jt of 2.375 4.7# J-55tbgs, @ 6387' 2.375 ½ mule shoe @ 6388' EOT. Packer was set at 10K tension. Total 188jts 2 7/8" 6.5# J-55 8rd tbgs. Total 6jts 2.375 4.7# J-55 EUE 8rd, 74% degrees.

**NOTE:** Will file flowback test info on gas delivery sundry.