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Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS Farmington Field Do not use this form for proposals to drill or to re-enter an Land M. 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2. 7. If Unit of CA/Agreement, Name and/or No. 132829 1. Type of Well 8. Well Name and No. NE Chaco Com #166H Oil Well Gas Well Other 2. Name of Operator 9. API Well No. WPX Energy Production, LLC 30-039-31202 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area PO Box 640 Aztec, NM 87410 505-333-1808 Chaco Unit NE HZ (oil) 4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)* SHL: 1310' FSL & 512' FWL SEC 15 T23N R7W 11. Country or Parish, State Rio Arriba, NM BHL: 1770' FSL & 81' FWL SEC 14 T23N R7W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production Acidize Water Shut-Off Deepen (Start/Resume) Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Other GAS Casing Repair New Construction Recomplete DELIVERY Subsequent Report Temporarily Change Plans Plug and Abandon Abandon Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) The GL GAS was delivered on 4/1/15 @ 13:25 hrs. The initial flow rate was 1800 mcfd. Project Type: PERMANENT DELIVERY MC #: 62385118 OIL CONS. DIV DIST. 3 Casing Pressure: 660 APR 1 3 2015 Tubing Pressure: 300 Line Pressure: 122 Permanently connected to WFS - Turtle Mtn. CDP WPX CDP: 2-2 Choke Size= 1", Tbg Prsr= 359psi, Csg Prsr= 659psi, Sep Prsr= 229psi, Sep Temp= 130degrees F, Flow Line Temp= 92degrees F, Flow Rate= 1320mcf/d, 24hr Fluid Avg= 19bph, 24hr Wtr= \$2bbls, 24hr Wtr Avg= 2bph, Total Wtr Accum= 2294bbls, 24hr Oil= 357bbls, 24hr Oil Avg= 17bph, Total Oil Accum= 4028bbls 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Marie E. Jaramillo Permit Tech III Signature Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, statements or representations as to any matter within its jurisdiction

