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FEB 19 2015

NMOCB

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
NMSF-078359

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME
CA 132829

8. FARM OR LEASE NAME, WELL NO.
NE CHACO COM #269H

9. API WELL NO.
30-039-31277 - *evsi*

10. FIELD AND POOL, OR WILDCAT
CHACO UNIT NE HZ
(OIL)

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 8 23N 6W

12. COUNTY OR
RIO ARriba

13. STATE
New Mexico

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER
b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR
WPX Energy Production, LLC.

3. ADDRESS AND TELEPHONE NO.
P.O. Box 640, Aztec, NM 87410 (505) 333-1816

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
Sur: 1455' FSL & 220' FWL, Sec 8, T23N, R6W
BHL: 303' FSL & 278' FEL, Sec 8, T23N, R6W

14. PERMIT NO.

DATE ISSUED

15. DATE
SPUDDED
9/9/14

16. DATE T.D.
REACHED
12/7/14

17. DATE COMPLETED (READY TO PRODUCE)
FILE ON DELIVERY SUNDRY

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*
6832' GR

19. ELEVATION CASING HEAD

20. TOTAL DEPTH, MD & TVD
11154 MD
5439' TVD

21. PLUG, BACK T.D., MD & TVD
11070' MD
5438' TVD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
CHACO UNIT NE HZ (OIL): 6163'-11061' MD

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED
No

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	394' MD	12-1/4"	245sx - surface	
7"	23#, N-80	6136' MD	8-3/4"	997 sx- surface	
4-1/2"	11.6.#, P-110	11151' MD	6-1/8"	405 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5977'				2-3/8", 4.7#, J-55 EUE 8rd	6086'	5891'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size, and number)

CHACO UNIT NE HZ (OIL): 6163'-11061' MD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

GALLUP 17th - 24, 0.40" holes

6163'-6343' 261,215#, 20/40 PSA Sand

GALLUP 16th - 24, 0.40" holes

6449'-6634' 259,070#, 20/40 PSA Sand

GALLUP 15th - 24, 0.40" holes

6730'-6921' 265,968#, 20/40 PSA Sand

GALLUP 14th - 24, 0.40" holes

7020'-7203' 266,070#, 20/40 PSA Sand

GALLUP 13th - 24, 0.40" holes

7307'-7493' 268,145#, 20/40 PSA Sand

GALLUP 12th - 24, 0.40" holes

7593'-7781' 222,333# 20/40 PSA Sand

GALLUP 11th - 24, 0.40" holes

7879'-8065' 223,238#, 20/40 PSA Sand

GALLUP 10th - 24, 0.40" holes

8165'-8351' 213,993#, 20/40 PSA Sand

CONFIDENTIAL

ACCEPTED FOR RECORD

William Tambekou

NMOCB
FY

GALLUP 9th - 24, 0.40" holes

GALLUP 8th - 24, 0.40" holes

GALLUP 7th - 24, 0.40" holes

GALLUP 6th - 24, 0.40" holes

GALLUP 5th - 24, 0.40" holes

GALLUP 4th - 24, 0.40" holes

GALLUP 3rd - 24, 0.40" holes

GALLUP 2nd - 24, 0.40" holes

GALLUP 1st - 18, 0.40" holes RSI TOOL @ 11061'

8367'-8451'	216,000#, 20/40 PSA Sand
8737'-8919'	219,950#, 20/40 PSA Sand
9023'-9254'	211,719# , 20/40 PSA Sand
9350'-9586'	221,292# , 20/40 PSA Sand
9686'-9911'	216,374#, 20/40 PSA Sand
10016'-10202'	206,926#, 20/40 PSA Sand
10302'-10488'	230,784#, 20/40 PSA Sand
10588'-10774'	230,579#, 20/40 PSA Sand
10874'-11061'	239,758 # 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
FILE ON DELIVERY SUNDRY							
DATE OF TEST	TESTED 24 HRS	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)

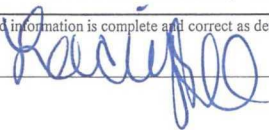
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Lacey Granillo SIGNED



TITLE Permit III

DATE 2/12/15

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	
							NAME
Ojo Alamo	1355	1344					
Kirtland	1672	1646					
Picture Cliffs	1965	1925					
Lewis	2079	2033					
Chacra	2465	2401					
Cliff House	3562	3444					
Menefee	3606	3486					
Point Lookout	4342	4189					
Mancos	4558	4408					
Gallup	4956	4805					