

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FEB 23 2015 (See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME CA 132829	
b. TYPE OF COMPLETION: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF.RESVR. <input type="checkbox"/> OTHER		8. FARM OR LEASE NAME, WELL NO. NE CHACO COM #268H	
2. NAME OF OPERATOR WPX Energy Production, LLC.		9. API WELL NO. 30-039-31281 -0051	
3. ADDRESS AND TELEPHONE NO. P.O. Box 640, Aztec, NM 87410 (505) 333-1816		10. FIELD AND POOL, OR WILDCAT CHACO UNIT NE HZ (OIL)	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* Sur: 1474' FSL & 209' FWL, Sec 8, T23N, R6W BHL: 1499' FSL & 231' FEL, Sec 8, T23N, R6W		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC 8 23N 6W	
14. PERMIT NO.		12. COUNTY OR RIO ARRIBA	
DATE ISSUED		13. STATE New Mexico	
15. DATE SPUDDED 9/11/14	16. DATE T.D. REACHED 11/23/14	17. DATE COMPLETED (READY TO PRODUCE) 2/13/15	18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6832' GR
19. ELEVATION CASINGHEAD		22. IF MULTICOMP., HOW MANY	23. INTERVALS DRILLED BY
20. TOTAL DEPTH, MD & TVD 10378' MD 5517' TVD		21. PLUG, BACK T.D., MD & TVD 10274' MD 5514' TVD	24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* CHACO UNIT NE HZ (OIL): 6211'-10269' MD
25. WAS DIRECTIONAL SURVEY MADE YES		26. TYPE ELECTRIC AND OTHER LOGS RUN	
27. WAS WELL CORED No		28. CASING REPORT (Report all strings set in well)	

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	413' MD	12-1/4"	245sx - surface	
7"	23#, J-55	6060' MD	8-3/4"	992 sx- surface	
4-1/2"	11.6.#, N-80	10354' MD	6-1/8"	360 sx- surface	

29. LINER RECORD		30. TUBING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5880'				2-3/8", 4.7#, J-55 EUE 8rd	6172' 5849'

31. PERFORATION RECORD (Interval, size, and number) CHACO UNIT NE HZ (OIL): 6211'-10269' MD	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
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GALLUP 14th - 24, 0.40" holes

6211'-6366' 261,601#, 20/40 PSA Sand

GALLUP 13th - 24, 0.40" holes

6465'-6696' 236,438#, 20/40 PSA Sand

GALLUP 12th - 24, 0.40" holes

6796'-7027' 269,734# 20/40 PSA Sand

GALLUP 11th - 24, 0.40" holes

7133'-7358' 269,220#, 20/40 PSA Sand

GALLUP 10th - 24, 0.40" holes

7458'-7644' 244,005#, 20/40 PSA Sand

GALLUP 9th - 24, 0.40" holes

7744'-7931'- 224,908#, 20/40 PSA Sand

GALLUP 8th - 24, 0.40" holes

8040'-8231' 221,498#, 20/40 PSA Sand

GALLUP 7th - 24, 0.40" holes

8336'-8552' 209,462#, 20/40 PSA Sand

CONFIDENTIAL

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE
BY: William Tambekau

NMOOD AV

GALLUP 6th - 24, 0.40" holes

GALLUP 5th - 24, 0.40" holes

GALLUP 4th - 24, 0.40" holes

GALLUP 3rd - 24, 0.40" holes

GALLUP 2nd - 24, 0.40" holes

GALLUP 1st - 18, 0.40" holes RSI TOOL @ 10269'

8652'-8839'	213,710# , 20/40 PSA Sand
8938'-9124'	219,869#, 20/40 PSA Sand
9224'-9410'	213,810#, 20/40 PSA Sand
9510'-9696'	221,136#, 20/40 PSA Sand
9796'-9982'	219,623#, 20/40 PSA Sand
10082'-10269'	229,916 # 20/40 PSA Sand

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
2/13/15		Flowing				POW	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
2/16/15	24 HRS	22/64"		763	1819	275	
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
804	863						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINTED NAME Lacey Granillo SIGNED

TITLE Permit III

DATE 2/17/15

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	NAME
Ojo Alamo	1345	1337					
Kirtland	1663	1647					
Picture Cliffs	1959	1936					
Lewis	2074	2049					
Chacra	2406	2376					
Cliff House	3487	3440					
Menefee	3541	3493					
Point Lookout	4262	4202					
Mancos	4485	4420					
Gallup	4904	4830					