

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FEB 03 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. N0-G-0207-1610
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name Navajo
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	7. If Unit of CA/Agreement, Name and/or No. NMMNM 133482X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 258' FSL & 352' FWL, SEC 25, T24N, R8W BHL: 685' FNL & 229' FWL SEC 35 T24N R8W		8. Well Name and No. NW Lybrook UT # 131H
		9. API Well No. 30-045-35507
		10. Field and Pool or Exploratory Area Lybrook Unit NW HZ(oil)
		11. Country or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>COMPLETION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> POOL NAME CHANGE	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

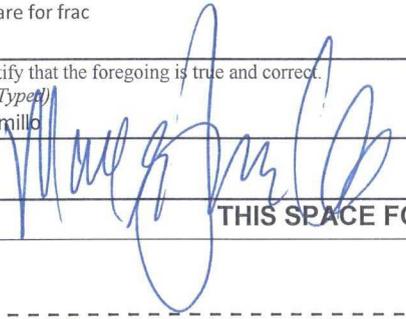
1/9/15- MIRU HWS #10

Run Tie Back String-No-Go, and 4 1/2" 11.6# P110 casing as follows; Seal Assembly with No-Go 5.85" OD 4.00" ID, 29Jts 4 1/2" 11.6# P110 casing, 18.5' X 4 1/2" 11.6# P110 casing sub/ Marker Jt set @ 4520.97' – 4539.47', 102 Jts 4 1/2" 11.6# P110 casing, 10.03', 10.00', 4.03', 5.95' 1.99', .75', casing Subs, 1jt 4 1/2" 11.6# P110 casing, 1X2.5' casing sub and casing hanger. Total length of all Tubulars ran in well = 5835.41'. Had an up wt of 68K and down Wt of 58K. Landed w/ 40K on liner top and leaving 18K on hanger. PSI tested 4.5" casing to 1500psi, held for 30 minutes, and recorded on chart. PSI tested 7" X 4 1/2" to 1500psi, held for 30 minutes, and recorded on chart. All tests were good.

1/10/15-CO to 10813'. RD HWS #10

1/11/15- Perf Gallup 1st stage, 10628'-10753' + RSI TOOL @10816' with 18, 0.40" holes.

1/12/15- prepare for frac

14. I hereby certify that the foregoing is true and correct.		<p>CONFIDENTIAL</p> <p>RECEIVED</p> <p>FEB 06 2015</p> <p>NMOCD</p> <p>DISTRICT III</p> <p>ACCEPTED FOR RECORD</p>
Name (Printed/Typed) Marie E. Jaramillo	Title Permit Tech III	
Signature 	Date 2/2/15	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FARMINGTON FIELD OFFICE
BY: *William Tambekau*

NW Lybrook UT #131H – page 2

1/13/15-Frac Gallup 1st stage 10628'-10816'- with 222,634# 20/40 PSA Sand

Set flo-thru frac plug @ 10570' MD. Perf 2nd stage 10342'-10528'- with 24, 0.40" holes. Frac Gallup 2nd stage with 214,500#, 20/40 PSA Sand
Set flo-thru frac plug @ 10300' MD. Perf 3rd stage 10056'-10243'- with 24, 0.40" holes. Frac Gallup 3rd stage with 219,519#, 20/40 PSA Sand
Set flo-thru frac plug @ 10020' MD. Perf 4th stage 9770'-9951'- with 24, 0.40" holes.

1/14/15-Frac Gallup 4th stage with 252,464#, 20/40 PSA Sand

Set flo-thru frac plug @ 9710' MD. Perf 5th stage 9482'-9670'-with 24, 0.40" holes. Frac Gallup 5th stage with 214,164#, 20/40 PSA Sand
Set flo-thru frac plug @ 9430' MD. Perf 6th stage 9198'-9384'- with 24, 0.40" holes.

1/15/15- Frac Gallup 6th stage with 219,526#, 20/40 PSA Sand

Set flo-thru frac plug @ 9150' MD. Perf 7th stage 8912'-9098'- with 24, 0.40" holes. Frac Gallup 7th stage with 177,359#, 20/40 PSA Sand
Set flo-thru frac plug @ 8870' MD. Perf 8th stage 8628'-8811'- with 24, 0.40" holes. Frac Gallup 8th stage with 211,250#, 20/40 PSA Sand
Set flo-thru frac plug @ 8570' MD. Perf 9th stage 8280'-8526'- with 24, 0.40" holes.

1/16/15-Frac Gallup 9th stage with 219,596#, 20/40 PSA Sand

Set flo-thru frac plug @ 8210' MD. Perf 10th stage 7934'-8180'- with 24, 0.40" holes. Frac Gallup 10th stage with 229,057#, 20/40 PSA Sand
Set flo-thru frac plug @ 7890' MD. Perf 11th stage 7648'-7834'- with 24, 0.40" holes. Frac Gallup 11th stage with 218,723#, 20/40 PSA Sand
Set flo-thru frac plug @ 7600' MD. Perf 12th stage 7362'-7541'- with 24, 0.40" holes.

1/17/15- Frac Gallup 12th stage with 244,624# 20/40 PSA Sand

Set flo-thru frac plug @ 7320' MD. Perf 13th stage 7076'-7259'- with 24, 0.40" holes. Frac Gallup 13th stage with 266,844#, 20/40 PSA Sand
Set flo-thru frac plug @ 7040' MD. Perf 14th stage 6800'-6976'- with 24, 0.40" holes. Frac Gallup 14th stage with 270,493#, 20/40 PSA Sand
Set flo-thru frac plug @ 6730' MD. Perf 15th stage 6504'-6690'- with 24, 0.40" holes.

1/18/15-Frac Gallup 15th stage with 258,668#, 20/40 PSA Sand

Set flo-thru frac plug @ 6460' MD. Perf 16th stage 6097'-6328'- with 24, 0.40" holes. Frac Gallup 16th stage with 260,359#, 20/40 PSA Sand
Set 4-1/2" CBP @ 5000'.

1/19/15- RDMO Frac & WL.

1/26/15- MIRU HWS #10

1/27/15-TEST BOP to 1500psi-Test OK., DO CBP @ 5000', 6460', and 6730'.

1/28/15-DO flo- thru Frac plug @ 7040', 7320', 7600', 7890', 8210', 8570', 8870', 9150', 9430', 9710', 10020', 10300', and 10570'.

1/29/15- C/O well to RSI tool @ 10816'. Pulled and landed tieback string.

Land tbg @ 5980', as follows: Hanger, KB 14.50' 34jts of 2.7/8" 6.5# J-55tbg, GLV #9 @ 1,123' 23jts of 2.7/8" 6.5# J-55tbg, GLV #8 @ 1,874' 19jts of 2.7/8" 6.5# J-55tbg, GLV #7 @ 2,495' 16jts 2.7/8" 6.5# J-55tbg, GLV #6 @ 3,019' 16jts of 2.7/8" 6.5# J-55tbg, GLV #5 @ 3,543' 16jts of 2.7/8" 6.5# J-55tbg, GLV #4 @ 4,067' 16jts of 2.7/8" 6.5# J-55tbg, GLV #3 @ 4,592' 16jts of 2.7/8" 6.5# J-55tbg, GLV #2 @ 5,116' 15jts of 2.7/8"

6.5# J-55tbg, 5,604' pro-nipple 2.31, 4jts of 2.7/8" 6.5# J-55tbg, GLV #1 @ 5,738' 1jt of 2.7/8" 6.5# J-55tbg. @ 5,770', 4' Pup jt, 7"X 2.7/8" T-2 ON & Off Tool w/ 2.25 F-Nipple @ 5,776, 7"X 2.7/8" Arrowset 1- X 10K packer @ 5,783' X over 5jts 2.375tbg @ 5,946' 2.375 X 1.87" X Nipple @ 5,947', 1jt of 2.375 4.7# J-55tbg, @ 5,980', 2.375 1/2 Mull shoe @ 5,980' EOT, Packer was set at 10K tension, Total 176jt 2.7/8" 6.5# J-55 8rd tbg, Total 6jt 2.375 4.7# J-55 EUE 8rd, 81% Degrees.

1/30/15 – Rig down rig & Equipment.

2/1/15-First delivered Oil to sales.

Choke Size= 54/64", Tbg Prsr= 400psi, Csg Prsr= 620psi, Sep Prsr= 80psi, Sep Temp= 101degrees F, Flow Line Temp= 104degrees F, Flow Rate= 2104mcf/d, 24hr Fluid Avg= 54bph, 24hr Wtr= 475bbls, 24hr Wtr Avg= 20bph, Total Wtr Accum= 3648bbls, 24hr Oil= 822bbls, 24hr Oil Avg= 34bph, Total Oil Accum= 2071bbls