

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 25 2015

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM 109397
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 386' FNL & 1062' FEL, SEC 11, T23N, R8W BHL: 2479' FNL & 241' FEL SEC 12, T23N R8W		8. Well Name and No. Chaco 2308 11A #408H
		9. API Well No. 30-045-35563
		10. Field and Pool or Exploratory Area Basin Mancos
		11. Country or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>COMPLETION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> POOL NAME CHANGE	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/27/15- MIRU HWS #6
P110 4 1/2" tie back string, Drift, Tally, PU, TIH w/ seal assembly, No-Go, & 4 1/2" P110 casing as follows: Seal Assembly w/ No-Go 5.85" OD 4.00" ID, 43jts 4 1/2" 11.6# P110 casing, 19.75 X 4 1/2" 11.6# P110 casing sub / marker jt set @ 4095.59' - 4115.34', 92jts 4 1/2" 11.6# P110 casing, 2.04' casing sub, 1 X 6.04" casing sub, 1 44.10'jt, and 2.50' casing hanger and sub. Total length of all Tubulars ran in well = 5990.63'. Had an up wt of 58K and down wt of 48K. Landed w/ 24K on liner top and leaving 24K on hanger. Total with KB difference is 6001.67'. Pressure test 4 1/2" casing and 4 1/2" X 7" casing to 1500psi- Test good.

1/28/15-TIH w/ 2 3/8" PH6 work string & CO to 10800'.

1/29/15-RDMO

2/6/15-Perf Gallup 1st stage, 10612'-10737' + RSI TOOL @10803' with 18, 0.40" holes. RD. (Final casing reported RSI @ 10800'.)

2/7/15-2/9/15- Prepare for frac.

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Marie E. Jaramillo		Title Permit Tech III
Signature 		Date
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Chaco 2308 11A #408H – page 2

2/10/15-Frac Gallup 1st stage 10612'-10803'- with 219,792# 20/40 PSA Sand

Set flo-thru frac plug @ 10585' MD. Perf 2nd stage 10326'-10512'- with 24, 0.40" holes. Frac Gallup 2nd stage with 214,251#, 20/40 PSA Sand

Set flo-thru frac plug @ 10295' MD. Perf 3rd stage 9995'-10226'- with 24, 0.40" holes. Frac Gallup 3rd stage with 214,007#, 20/40 PSA Sand

Set flo-thru frac plug @ 9960' MD. Perf 4th stage 9664'-9895'- with 24, 0.40" holes.

2/11/15-Frac Gallup 4th stage with 215,443#, 20/40 PSA Sand.

Set flo-thru frac plug @ 9640' MD. Perf 5th stage 9378'-9564'-with 24, 0.40" holes. Frac Gallup 5th stage with 215,700#, 20/40 PSA Sand

Set flo-thru frac plug @ 9340' MD. Perf 6th stage 9092'-9273'- with 24, 0.40" holes. Frac Gallup 6th stage with 214,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 9070' MD. Perf 7th stage 8806'-8992'- with 24, 0.40" holes. Frac Gallup 7th stage with 215,760#, 20/40 PSA Sand

Set flo-thru frac plug @ 8770' MD. Perf 8th stage 8520'-8703'-with 24, 0.40" holes. Frac Gallup 8th stage with 212,060#, 20/40 PSA Sand

Set flo-thru frac plug @ 8480' MD. Perf 9th stage 8234'-8420'-with 24, 0.40" holes.

2/12/15-Frac Gallup 9th stage with 216,240#, 20/40 PSA Sand

Set flo-thru frac plug @ 8180' MD. Perf 10th stage 7948'-8134'- with 24, 0.40" holes. Frac Gallup 10th stage with 214,498#, 20/40 PSA Sand

Set flo-thru frac plug @ 7910' MD. Perf 11th stage 7662'-7848'- with 24, 0.40" holes. Frac Gallup 11th stage with 211,928#, 20/40 PSA Sand

Set flo-thru frac plug @ 7625' MD. Perf 12th stage 7376'-7556'- with 24, 0.40" holes. Frac Gallup 12th stage with 212,060# 20/40 PSA Sand

Set flo-thru frac plug @ 7335' MD. Perf 13th stage 7090'-7276'- with 24, 0.40" holes.

2/13/15- Frac Gallup 13th stage with 217,980#, 20/40 PSA Sand

Set flo-thru frac plug @ 7050' MD. Perf 14th stage 6804'-6890'- with 24, 0.40" holes. Frac Gallup 14th stage with 215,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 6760' MD. Perf 15th stage 6518'-6706'- with 24, 0.40" holes. Frac Gallup 15th stage with 220,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 6470' MD. Perf 16th stage 6232'-6415'- with 24, 0.40" holes. Frac Gallup 16th stage with 215,000#, 20/40 PSA Sand

Set 4-1/2" CBP @5010'. RDMO Frac & WL.

2/15/15- MIRU HWS #10. Pressure Tested BOP- OK. DO CBP @ 5010'

2/17/15-. DO flo- thru Frac plug @ 6470', 6760', 7050', 7335', 7625', 7910', 8180', 8480', 8770', 9070', 9340', and 9640'.

2/18/15-. DO flo- thru Frac plug @ 9960', 10295', 10585' & CO to 10800'.

Pulled and landed tieback string: Pulled 72K on casing, started LD 4.5" 11.6# P110 casing, Loading casing on floats, Total 136jts & marker jt.

2/19/15 – Land tbg @ 6272'. As Follows: Hanger, KB 14.50' 35jts. of 2.7/8" 6.5# J-55tbg, GLV #9 @ 1,140' 24jts of 2.7/8 6.5# J-55tbg GLV #8 @ 1,946' 17jts of 2.7/8 6.5# J-55tbg, GLV #7 @ 2,505' 16jts 2.7/8 6.5# J-55tbg, GLV #6 @ 3,030' 16jts of 2.7/8 6.5# J-55tbg, GLV #5 @ 3,556' 15jts of 2.7/8 6.5# J-55tbg, GLV #4 @ 4049' 16jts of 2.7/8 6.5# J-55, GLV #3 @ 4,574' 16jts of 2.7/8 6.5# J-55tbg, GLV #2 @ 5099' 10jts of 2.7/8 6.5# J-55tbg, 5,426' pro-nipple 2.31, 2jts of 2.7/8 6.5# J-55tbg, GLV #1 @ 5,919' 1jt of 2.7/8 6.5# J-55tbg.

@ 5,951' 4' Pup jt, 7"X 2.7/8 T-2 ON & Off Tool, w/ 2.25 F-Nipple @ 5,957, 7"X 2.7/8 Arrowset 1- X 10K packer, @ 5,965' X over 9jts 2.375tbg, @ 6,239' 2.375 X 1.87 " X Nipple' @ 6,241', 1jt of 2.375 4.7# J-55tbg, @ 6,272 ' 2.375 1/2 Mull shoe @

6,272' EOT, Packer was set at 10 K tension, Total 181jts 2.7/8 6.5# J-55 8rd tbg, Total 10jts 2.375 4.7# J-55 EUE 8rd, 64% Degrees.

Rig down HWS #10.

2/20/15 – First delivered oil to sales.

Choke Size= 1", Tbg Prsr=580psi, Csg Prsr=850psi, Sep Prsr=220psi, Sep Temp=71degrees F, Flow Line Temp= 84degrees F, Flow Rate= 1602mcf/d, 24hr Fluid Avg=14bph, 24hr Wtr=204bbbls, 24hr Wtr Avg=9bph, Total Wtr Accum=204bbbls, 24hr Oil=141bbbls, 24hr Oil Avg= 6bph, Total Oil Accum=141bbbls