

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

FEB 24 2015

RECEIVED

5. Lease Serial No.
NMNM 109397

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

FEB 25 2015

8. Well Name and No.
Chaco 2308 11A #407H

NMOCD
DISTRICT III

9. API Well No.
30-045-35564

10. Field and Pool or Exploratory Area
Basin Mancos

11. Country or Parish, State
San Juan, NM

1. Type of Well

Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator
WPX Energy Production, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 335' FNL & 1047' FEL, SEC 11, T23N, R8W
BHL: 1291' FNL & 240' FEL SEC 12, T23N R8W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>COMPLETION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> POOL NAME CHANGE	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/26/15 - Discussed and received approval from NMOCD to squeeze the Kirtland per reviewing CAST bond logs and the cement job previously done. Notified & informed BLM about the squeeze.

1/29/15-MIRU HWS #6. Set RBP @ 1530'. Shoot sqz., Holes @ 1492'. RU Halliburton. PSI tested to 300#, recorded bleed off, lost 100psi in 1min & 10 seconds. 200psi in 7mins.

1/30/15 -2/1/15-Shut down due to bad weather.

2/2/15-TIH w/ 1508' of 2 3/8" PH6 tbg w/ mule shoe. RU Halliburton. Spotted 55sx balanced cmt plug from 1508' to 1308', using fine cement mixed @ 13ppg, .79 yield, 4.04 GPS water. POOH, started squeeze not exceeding 300psi. Total displacement was 5bbls displaced to 1442', leaving 50' of cement in the 7" casing above the perfs @ 1492'. Shut in well w/ 300psi on casing. Shut down. WOC RDMO Halliburton.

2/4/15-TIH, w/ bit collars and tbg to 1442'. DO cmt to 1508', POOH. RU Basin W/L. Run CMT bond log. TOC @ 1350'. PSI test 7" casing to 550psi- test failed. RDMO Basin & Antelope. TIH retrieved RBP @ 1530'.

Notified NMOCD after squeeze & pressure test failed. WPX & NMOCD agreed cementing 4.5" into place, also notified BLM with new plan.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

Title Permit Tech III

Signature

Date 2/23/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

FARMINGTON FIELD OFFICE

BY: William Tambekone

2/5/15- P110 4 ½" tie back string, Drift, Tally, PU, TIH w/ seal assembly, No-Go, & 4 ½" P110 casing as follows: Seal Assembly w/ No-Go 5.85" OD 4.00" ID, 43jts 4 ½" 11.6# P110 casing, 19.73' X 4 ½" 11.6# P110 casing sub/ marker jt set @ 4103' – 4123', 100jts 4 ½" 11.6# P110 casing, 4.04, 8.06, 8.97, 10.05 11.6# P110 casing subs, 1 43.80'jt & 2.50' casing hanger & sub. Total length of all Tubulars ran in well = 5852.64'. Had an up wt of 58K & down wt of 45K. Landed w/ 25K on liner top and leaving 20K on hanger. Total w/ KB difference is 5863.80'.

MIRU Halliburton. Pumped cement as follows 10bbbls FW, 435sx / 112bbbls of lead cmt mixed @ 13ppg, 1.45 yield, 6.93 GPS mix water, 60sx / 12.4bbbls of tail cmt mixed @ 15.8ppg, 1.16 yield, 5.08 GPS mix water, followed by 90bbbls of water displacement. Trace of cmt to surface. Rig down. TIH w/ 2 3/8" PH6. TIH, w/ string mill & bit to depth of 4823', tagged cmt. DO cmt stringers. CO cmt down to liner top started milling cmt @ 4928' to 6078'.

2/6/15- Circ., & CO to 6190'.

TIH, to CO to 10649'.

Perf Gallup 1st stage, 10435'-10580' + RSI TOOL @10652' with 18, 0.40" holes. (Final casing reported RSI @ 10653').

2/7/15-2/9/15- Prepare for frac.

2/10/15- Frac Gallup 1st stage 10435'-10652' - with 216,267# 20/40 PSA Sand

Set flo-thru frac plug @ 10400' MD. Perf 2nd stage 10114'-10335' - with 24, 0.40" holes. Frac Gallup 2nd stage with 215,674#, 20/40 PSA Sand

Set flo-thru frac plug @ 10090' MD. Perf 3rd stage 9803'-10019' - with 24, 0.40" holes

2/11/15- Frac Gallup 3rd stage with 216,956#, 20/40 PSA Sand

Set flo-thru frac plug @ 9780' MD. Perf 4th stage 9487'-9703' - with 24, 0.40" holes. Frac Gallup 4th stage with 217,500#, 20/40 PSA Sand

Set flo-thru frac plug @ 9450' MD. Perf 5th stage 9201'-9387' - with 24, 0.40" holes. Frac Gallup 5th stage with 216,500#, 20/40 PSA Sand

Set flo-thru frac plug @ 9160' MD. Perf 6th stage 8915'-9101' - with 24, 0.40" holes. Frac Gallup 6th stage with 213,071#, 20/40 PSA Sand

Set flo-thru frac plug @ 8890' MD. Perf 7th stage 8629'-8815' - with 24, 0.40" holes. Frac Gallup 7th stage with 213,600#, 20/40 PSA Sand

Set flo-thru frac plug @ 8590' MD. Perf 8th stage 8343'-8521' - with 24, 0.40" holes.

2/12/15- Frac Gallup 8th stage with 213,520#, 20/40 PSA Sand

Set flo-thru frac plug @ 8300' MD. Perf 9th stage 8057'-8243' - with 24, 0.40" holes. Frac Gallup 9th stage with 205,300#, 20/40 PSA Sand

Set flo-thru frac plug @ 8020' MD. Perf 10th stage 7771'-7953' - with 24, 0.40" holes. Frac Gallup 10th stage with 215,800#, 20/40 PSA Sand

Set flo-thru frac plug @ 7720' MD. Perf 11th stage 7485'-7671' - with 24, 0.40" holes. Frac Gallup 11th stage with 214,100#, 20/40 PSA Sand

Set flo-thru frac plug @ 7440' MD. Perf 12th stage 7195'-7385' - with 24, 0.40" holes. Frac Gallup 12th stage with 263,180# 20/40 PSA Sand

Set flo-thru frac plug @ 7170' MD. Perf 13th stage 6913'-7099' - with 24, 0.40" holes.

2/13/15- Frac Gallup 13th stage with 261,600#, 20/40 PSA Sand

Set flo-thru frac plug @ 6870' MD. Perf 14th stage 6624'-6813' - with 24, 0.40" holes. Frac Gallup 14th stage with 266,000#, 20/40 PSA Sand

Set flo-thru frac plug @ 6600' MD. Perf 15th stage 6341'-6527' - with 24, 0.40" holes. Frac Gallup 15th stage with 267,023#, 20/40 PSA Sand

Set flo-thru frac plug @ 6300' MD. Perf 16th stage 6060'-6241' - with 24, 0.40" holes. Frac Gallup 16th stage with 260,530#, 20/40 PSA Sand

Set 4-1/2" CBP @5015'. RDMO Frac & WL.

2/15/15- MIRU HWS #6. Pressure Tested BOP- OK. DO CBP @ 5015'.

2/17/15- DO flo- thru Frac plug @ 6300', 6600', 6870', 7170', 7440', 7720', 8020', 8300', 8590', 8890', 9160', 9450', 9780', 10090', and 10400'.

2/18/15 - CO to well to @ 10649'.

Land Tubing @ **5980.26'**, as Follows: Hanger KB 14.5, 37jts of 2.3/8 4.7# J-55tbg, GLV #9 @ 1,145', 24 jts, 2.375 4.7# J-55tbg, GLV #8 @ 1,887', 19jts of 2.375 4.7# J-55tbg, GLV #7 @ 2,472', 16jts of 2.375 4.7# J-55tbg, GLV #6 @ 2,967', 17jts of 2.375 4.7# J-55tbg, GLV #5 @ 3,491', 16jts of 2.375 4.7# J-55tbg, GLV #4 @ 3,987', 16jts of 2.375 4.7# J-55tbg, GLV #3 @ 4,487', 17jts of 2.375 4.7# J-55tbg, GLV #2 @ 5,011' 14jts of 2.375 4.7# J-55tbg, L-80 X 1.87 X P' N' @ 5,442', 8jts 2.375' 4.7# J-55tbg, GLV #1 @ 5,689' 1jts of 2.375 tbg @ 5,720' 4' Pup joint, 4.5 X 2.375 T-2 On/ Off tool, w/ 1.81 "f" Nipple 1.81" 5,726' 4.5 X 2.3/8 (Arrowset 1-X packer @ **5,732'**, 12K Tension) 7jts, 2.375 4.7# J-55tbg, w/ R" nipple, @ 5,949 1jt of 2.375 4.7# J-55, @ 5,979' Half mule shoe, **EOT @ (5,980.26)** Packer set w/ 12K Tension, @ 74% degree, Total tbg in hole 193jts 2.375 4.7# J-55, Shut well In. RD Handling Tools, Floor, BOP stack, Set Arrowset Packer 12 K tension, RU well Head, & Lock down Hanger.

2/19/15 – Rig down HWS #6.

2/21/15- First delivered oil to sales.

Choke Size= 1", Tbg Prsr=560psi, Csg Prsr=700psi, Sep Prsr=170psi, Sep Temp=92degrees F, Flow Line Temp= 102degrees F, Flow Rate= 1910mcf/d, 24hr Fluid Avg=63bph, 24hr Wtr=447bbbls, 24hr Wtr Avg=19bph, Total Wtr Accum=4075bbbls, 24hr Oil=1063bbbls, 24hr Oil Avg= 44bph, Total Oil Accum=1339bbbls