

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No.

RECEIVED
SF-080713

6. If Indian, Allottee or Tribe Name

MAY 20 2015

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL O (SWSE), 1260' FSL & 715 FEL, Sec. 12, T30N, R6W

7. If Unit of CA/Agreement, Name and/or No.

Farmington Field Office
SAN JUAN 30-6 UNIT
Bureau of Land Management

8. Well Name and No.

SAN JUAN 30-6 UNIT 438S

9. API Well No.

30-039-27752

10. Field and Pool or Exploratory Area

BASIN FRUITLAND COAL

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report **BP**

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/11/15 After running CBL 5/8/15, found TOC @ 120'. BLM Field Inspector requested that we perf @ 110' and run tbg down to 185' and fill casing & circulate out BH from 110' to surface. Verbal approval was received.

This well was P&A'd on 5/12/15 per the attached procedure.

OIL CONS. DIV DIST. 3

MAY 26 2015

**Approved as to plugging
of the well bore. Liability
under bond is retained until
surface restoration is completed.**

ACCEPTED FOR RECORD

MAY 20 2015

FARMINGTON FIELD OFFICE
BY: T. Salyers

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Patsy Clugston

Staff Regulatory Technician

Title

Signature

Patsy Clugston

Date

5/20/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 30-6 Unit 438S

May 7, 2015
Page 1 of 1

1260' FSL and 715' FEL, Section 12, T-30-N, R-6-W
Rio Arriba County, NM
Lease Number: SF-080713
API #30-039-27752

Plug and Abandonment Report Notified NMOCD and BLM on 5/7/15

Plug and Abandonment Summary:

- Plug #1** with CR at 2795' spot 141 sxs (166.38 cf) Class B cement inside casing from 2795' to 2064' to cover the Fruitland, Kirtland and Ojo Alamo tops. ✓
- Plug #2** with 29 sxs (34.22 cf) Class B cement inside casing from 1007' to 857' to cover the Nacimiento top. ✓
- Plug #3** with squeeze holes at 110' spot 74 sxs (87.32 cf) Class B cement inside casing from 188' to surface with 37sxs in 7" casing, 37 sxs in annulus to cover the surface casing shoe. Tag TOC at 8'. ✓
- Plug #4** with 22 sxs Class B cement top off casings and weld on P&A marker with coordinates 36° 49.396' N / 107° 24.619' W. ✓

Plugging Work Details:

- 5/7/15 Rode rig and equipment to location. Spot in and RU. Bump test H2S equipment. Check well pressures: tubing and bradenhead 0 PSI, casing 20 PSI. RU relief lines. Blow well down. RD tubing elevators. RU rod equipment. LD polish rod. TOH and LD 2' pony, 121 3/4" rods, sinker bars and rod pump. SI well. SDFD.
- 5/8/15 Bump test H2S equipment. Check well pressures: tubing and bradenhead 0 PSI, casing 70 PSI. RU relief lines. Blow well down. Function test BOP. ND wellhead. RU Well Check pressure equipment. NU kill spool and BOP. Pressure test blinds, 2-3/8" pipe rams to 300 PSI And 1300 PSI, OK. Pull tubing hanger. RD Well Check. TOH and tally with 44 stds, 12 jnts, SN, MA, 2-3/8" tubing, EUE tally total 3146'. Change out 8 collars. Round trip 7" string mill to 2798'. PU 7" DHS CR and set at 2795'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Pressure test casing to 800 PSI, OK. ✓ RU A-Plus wireline. Ran CBL from 2795' to surface, found TOC at 130'. ✓ SI well. SDFD.
- 5/11/15 Bump test H2S equipment. Open up well; no pressures. Function test BOP. Establish circulation. Spot plugs #1 and #2. RU A-Plus wireline. Perforate 4 HSC squeeze holes at 110'. Establish circulation. Spot plug #3 with TOC at surface. Well pressured up to 300 PSI. SI well. SDFD.
- 5/12/15 Bump test H2S equipment. Open up well; no pressures. Function test BOP. Tag TOC at 8'. ND kill spool. Dig out wellhead. RU High Desert. Cut off wellhead. Found cement down 2' in 7" casing and at surface in annulus. Spot plug #4 top off casings and weld on P&A marker with coordinates 36° 49.396' N / 107° 24.619' W. RD and MOL. ✓

Jim Morris, MSCI representative, was on location.
Darrin Halliburton, BLM representative, was on location. ✓