

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.*

APR 20 2015

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE		5. Lease Serial No. NMSF078580A
2. Name of Operator BP AMERICA PRODUCTION CO. Contact: TOYA COLVIN E-Mail: Toya.Colvin@bp.com		6. If Indian, Allottee or Tribe Name
3a. Address 200 ENERGY CT. FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281-366-7148	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T30N R8W SWNE 1395FNL 1490FEL 36.843277 N Lat, 107.676086 W Lon		8. Well Name and No. MOORE A 8
		9. API Well No. 30-045-27337-00-S1
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company would like to submit the daily operation summaries for the subject well. Please see the attached deepening operations performed April 2015.

OIL CONS. DIV DIST. 3
APR 24 2015

14. I hereby certify that the foregoing is true and correct. Electronic Submission #298729 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMSS for processing by TROY SALYERS on 04/21/2015 (15TLS0168SE)	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/20/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	TROY SALYERS Title PETROLEUM ENGINEER	Date 04/21/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCDA

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Deepening Operations for the Moore A 8 – April 2015

April 2015

04/09/2015- MOVE RIG AND EQUIP TO LOCATION, R/U RIG AND EQUIP., POOH W/ PUMP AND RODS LAYING DOWN, N/D CPT AND N/U BOP, R/U RIG FLOOR AND PRESS. TEST-PASSED, TALLY OUT W/ TBG STANDING BACK, FINISHED POOH W/ PROD. TBG, SHUT DOWN

04/10/2015- TIH W/ FISHING BHA AND ENGAGED TOL AT 2816', JARRED FREE, POOH AND L/D LINER, TIH AND BROKE CIRC, WASHED DOWN TO 3113', CIRCULATED WELLBORE CLEAN, RUN MUD LOG

04/11/2015- RECEIVED VERBAL APPROVAL TO USE SUMP FROM CHARLES HARRADEN @ BLM, DRILLED OUT TO NEW TD AT 3200', POOH W/ DP AND DC'S, P/U 5.5" PROD. LINER SHUT DOWN SECURE WELL.

04/12/2015- RIH SET 5.5" K-55 15.5# LINER @ 3190', R/U E-LINE, PERFORATE 5.5" LINER FROM 2930'-2950', 3015'-3035', 3060'-3090', TIH AND LAND 2 3/8" J-55 4.7# PROD. TUBING AT 3148', N/D BOP AND N/U CPT, TIH W/ PUMP AND RODS, LAND PUMP AND TEST-PASSED, R/D RIG AND EQUIP, MOVE OFF LOCATION.