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MAY 27 2015

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office  
Bureau of Land Management

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No. **SF-078738**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**ConocoPhillips Company**

3a. Address  
**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)  
**(505) 326-9700**

7. If Unit of CA/Agreement, Name and/or No.  
**San Juan 30-5 Unit**

8. Well Name and No.  
**San Juan 30-5 Unit 247R**

9. API Well No.  
**30-039-29233**

10. Field and Pool or Exploratory Area  
**Basin FC**

11. Country or Parish, State  
**Rio Arriba, New Mexico**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 5/15/15 per the attached report.

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

OIL CONS. DIV DIST. 3

JUN 01 2015

ACCEPTED FOR RECORD

MAY 28 2015

FARMINGTON FIELD OFFICE  
BY: T. Salvors

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**Arleen White**

Title  
**Staff Regulatory Technician**

Signature Arleen White Date 5/26/15

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

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## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \*fax: 505-325-1211

Conoco Phillips  
San Juan 30-5 Unit 247R

May 15, 2015  
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710' FNL and 925' FEL, Section 26, T-30-N, R-5-W  
Rio Arriba County, NM  
Lease Number: SF-078738  
API #30-039-29233

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 5/11/15

### Plug and Abandonment Summary:

- Plug #1** with CR at 3672' spot 112 sxs (132.16 cf) Class B cement inside casing from 3672' to 3091' to cover the Fruitland, Kirtland and Ojo Alamo tops. ✓
- Plug #2** with 29 sxs (34.22 cf) Class B cement inside casing from 2076' to 1926' to cover the Nacimiento top. ✓
- Plug #3** with 49 sxs (57.82 cf) Class B cement inside casing from 185' to surface to cover the surface casing shoe. Tag TOC at 8'. ✓
- Plug #4** with 28 sxs Class B cement top off casings and weld on P&A marker with coordinates 36° 47.334' N / 107° 19.248' W. ✓

### Plugging Work Details:

- 5/6/15 Attempt to rode rig and equipment to location. Unable due to muddy roads. SDFD.
- 5/12/15 Rode rig and equipment to location. Spot in and RU. Check well pressures: tubing and bradenhead 0 PSI, casing 140 PSI. RU A-Plus relief lines. Blow well down. RU rod equipment. LD polish rod. TOH and LD 2-4', 6', 8' pony 147 ¾" rods, 2-8' ponys, 4 sinker bars, 8' guided and rod pump. SI well. SDFD.
- 5/13/15 Bump test H2S equipment. Check well pressures: tubing and bradenhead 0 PSI, casing 150 PSI. RU relief lines. Blow well down. ND wellhead. RU Well Check pressure equipment. NU kill spool and BOP. Pressure test blind 2-3/8" pipe rams to 300 PSI and 1200 PSI, OK. Pull tubing hanger. TOH and tally 59 stds, 6 jnts, FN, 2-10' subs, x-over 1-1/2" ST, 2-3/8" tubing EUE tally total 3854'. Round trip 7" string mill to 3685'. PU 7" DHS CR and set at 3672'. Pressure test tubing 1000 PSI. SI well. SDFD.
- 5/14/15 Bump test H2S equipment. Open up well; no pressures. Function test BOP. Establish circulation. Pressure test casing to 800 PSI, OK. ✓RU A-Plus wireline. Ran CBL from 3672' to surface, found TOC at 40'. ✓Establish circulation. Spot plugs #1, #2 and #3. SI well. SDFD.
- 5/15/15 Bump test H2S equipment. Open up well; no pressures. Perform function test. Tag TOC at 8'. ND BOP and kill spool. Dig out wellhead. RU High Desert and cut off wellhead. Found cement down 1' in 7" casing and down 23' in annulus. Spot plug #4 top off casings and weld on P&A marker with coordinates 36° 47.334' N / 107° 19.248' W. RD and MOL.

Jim Morris, MVCI representative, was on location.  
Bill Diers, BLM representative, was on location. ✓