Submit 1 Copy To Appropriate District Office.	State of New Mexico		Form C-103
District I - (575) 393-6161	ct I – (575) 393-6161 Energy, Minerals and Natural Resources N. French Dr., Hobbs, NM 88240		Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283			30-045-29985
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Fran		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	24,712,700		VB-436
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Det Com
PROPOSALS.)			Dot Com  8. Well Number
1. Type of Well: Oil Well Gas Well Other			90
2. Name of Operator  Dugan Production Corp.			9. OGRID Number
3. Address of Operator			006515  10. Pool name or Wildcat
P O Box 420, Farmington, NM 87499-0420 (505)325-1821		Basin Fruitland Coal	
4. Well Location			
Unit Letter I : 1850 feet from the South line and 790 feet from the East line			
Section 2 Township 26N Range 11W NMPM San Juan County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
6435' GL			
			-
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
OTHER:	atad aparations (Classic state all s		orarily Abandoned
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
Set bridge plug at 1643'. Casing @ 0 psi. BH @ 0 psi. Perform Bradenhead test. Pulled gauge. Left valve open for 15 mins.			
Bradenhead tested good. Hooked up 550 pump services truck. Pressure test 4½" casing to 640 psi. Shut valves. Held good for 30 mins.			
Blew well down. Paul Wiebe w/NMOCD witnessed test. Pressure chart attached.			
OII CONO			
			JUL 0 2 2015
TA SVOI	-n < 10.25.2020		JUL: 02.2015
*	res 6.25.3020		2013
Spud Date:	Rig Release Da	ate:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Jya M. Fil TITLE Production Engineer DATE June 30, 2015			
7402			
Type or print rause Aliph Reena E-mail address: aliph.reena@duganproduction.com PHONE: 505-325-1821  For State Use Only  IFPILTY OLL 8 GAS INSPECTION			
and a strong area and more of six			
APPROVED BY: TITLE DISTRICT #3 DATE 7/2/15			
Conditions of Approval (if any):			

