

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF 078877
2. Name of Operator Huntingotn Energy, L.L.C.		6. If Indian, Allottee or Tribe Name
3a. Address 908 N.W. 71st St. Oklahoma City, OK 73116	3b. Phone No. (include area code) 405-840-9876	7. If Unit of CA/Agreement, Name and/or No. Canyon Largo Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SWSE, 790' FSL & 1650' FEL Sec. 8 T24N-R6W		8. Well Name and No. Canyon Largo Unit NP #122
		9. API Well No. 30-039-05532
		10. Field and Pool or Exploratory Area Devils Fork Mesa Verde
		11. Country or Parish, State Rio Arriba Co., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Work Performed: add Perfs
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attachment for work performed on the above referenced well.

OIL CONS. DIV DIST. 3

MAY 22 2015

ACCEPTED FOR RECORD

MAY 18 2015

FARMINGTON FIELD OFFICE
BY: J. Salyers

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Catherine Smith	Title Regulatory
Signature <u>Catherine Smith</u>	Date 06/08/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Huntington Energy, L.L.C.

908 NW 71st Street
Oklahoma City, OK 73116
(405) 840-9876 & Fax # (405) 840-2011

Canyon Largo Unit #122

SW/4 SE/4 Sec. 8-24N-6W
790' FSL & 1650' FEL
Rio Arriba Co., New Mexico

Sundry of work performed:

5/3/11: MIRU J&J RIG 20, TAKE OFF HORSE HEAD. RUN SWAB TOOLS TO 1000' TAG UP. RUN IN HOLE PARAFFIN KNIFE AND WORK DOWN TO 3000'. RUN IN HOLE WITH SWAB TOOLS. SDFN.

5/4/11: TBG AND CSG NO PSI. RUN IN HOLE W/ SWAB. RIG DOWN SWAB EQUIPMENT, NU BOP. INSP TBG COMING OUT OF HOLE, LAY DOWN BAD JTS. PICK UP AND SCRAPER RUN IN HOLE TO 3800' TAG UP. WAIT ON WATER. TOO, LAY THE BAD 51 JTS BACK DOWN, STAND 84 JTS. SDFN.

5/5/11: RIG UP BASIN. RUN IN HOLE W/3.75" GAUGE RING, TAG UP @ 3805'. RUN IN HOLE W/3.5 RING AND TAG UP @ 3805'. PICK UP LOGGING TOOLS AND TAG @ 3805'. TAKE OFF CENTRALIZERS AND RUN IN HOLE, LOG FROM 4500' TO 3000'. PICK UP DUMMY GUNS 3.25 AND TAG UP @ 3805'. SHUT DOWN.

5/6/11: CSG NO PSI. STRAP IN HOLE W/ 3.5 TAP MILL TAG @ 3830'. WORK PIPE THROUGH RUN DOWN TO 4352'. TOO, PICK UP 3.75 AND RUN IN HOLE, RUN DOWN TO 4352', NO TAG. TOO. RIG UP WIRELINE AND SHOOT SQUEEZE HOLE 4 HOLES PER FOOT @ 4340-41'. RUN IN AND SET CMT RETAINER @ 4336'. RIG DOWN BASIN. SDFN.

5/7/11: CSG 0 PSI. PICK UP STINGER AND TIH, TAG CMT RETAINER SPACE TBG OUT. SHUT WELL IN. SDFWE.

5/9/11: TBG AND CSG 0 PSI, RIG UP HALLIBURTON. SAFETY MEETING W/ HALLIBURTON AND RIG CREW, PUMP 17 BBLS OF WATER. STING INTO CMT RETAINER, PUMP 8 BBLS TO ESTABLISH RATE. STING OUT AND BREAK CIRC, SPOT 10.5 BBLS, 50 SKS, 1.15 YEILD, 15.8# CMT IN TBG, PUMP CMT INTO FORMATION. PSI FELL AND WELL STARTED TO CIRC. REVERSE CIRC OUT, APPROX 6 BBLS OF CMT TO SURF. RIG DOWN HALLIBURTON, TOO. SWIFN.

5/10/11: CSG 0 PSI, PICK UP BIT AND TIH. TAG @ 4338', TOO. RU BASIN AND **PERF FROM 4273'-4276', 4280-4294', 4 SPF, 3 1/8 GUN, 68 HOLES**. RD BASIN. PU PACKER AND TIH, SET PACKER @ 4237'. RIG UP SWAB EQUIPMENT, MAKE 3 RUNS AND SWAB TBG DRY. SWIFN.

5/11/11: TBG 0 PSI, SLIGHT BLOW. RUN IN HOLE W/ SWAB. RIG UP HALLIBURTON FOR ACID JOB, SAFETY MEETING. PUMP 17.8 BBLS ACID DROP 50 BALLS, FLUSH W/ 17.2 BBLS 2% KCL WATER TO BOTTOM PERF @ 4294', AVG PSI 2040 PSI @ 3.1 BPM. ISIP 1722 PSI, 5 MINS - 0 PSI. WASH UP PUMP AND LINES, RIG DOWN HALLIBURTON. RIG UP SWAB EQUIPMENT AND SWAB WELL. SHUT WELL IN FOR NIGHT.

5/12/11: SITP - 30 PSI. RU SWAB. RD SWAB TOOLS. UNSET PACKER. PU 3 JTS RUN DOWN TO BOTTOM. TOO W/ TBG. LD PKR. TIH W/ 20' MUD ANCHOR, 4' PERF SUB, SN, 137 JTS - 2 3/8", LAND TBG AT 4300'. ND BOP. NU WH. RU SWAB TOOLS. SDFN.

5/14/11: SITP - 26 PSI. RU SWAB TOOLS. SI FOR PSI BUILDUP. SDFN.

5/17/11: SITP - 5 PSI/SICP - 130 PSI. RU SWAB TOOLS. OIL SHOW ON LAST 2 RUNS. FFL - SN @ 4310'. SI WELL. RDMO UNIT.

5/20/11: MI JJ RIG #2. BLEED WELL DOWN. ND WH. NU BOP. SDFN.

5/21/11: TBG 0 PSI, CSG 10 PSI. TOOH W/ 2 $\frac{3}{8}$ " TBG. PICK UP PACKER AND 2 $\frac{7}{8}$ " PH-6 TBG TO 4247'. SHUT WELL IN FOR NIGHT. WAIT ON XO SUB.

5/22/11: NIPPLE UP FRAC VALVE. SET PACKER @ 4250'. NIPPLE UP FRAC Y. LOAD CSG W/ 2% KCL WATER AND PRESSURE UP TO 200 PSI. MOVE IN FRAC EQUIPMENT AND RIG UP FOR FRAC. SAFETY MEETING WITH HALLIBURTON. PRESSURE TEST LINES TO 9000 PSI. RIG UP FLOW BACK LINES. SHUT WELL IN FOR 6 HOURS BEFORE FLOW BACK. START FLOW BACK ON 24/64" CHOKE @ 7:00 PM. SHUT IN 1825 PSI @ 7:00 PM. OPEN WELL UP ON 24/64" CHOKE @ 7:00 PM. CHOKE PLUG.

5/23/11: OPEN UP ON 18/64" CHOKE, BLEED DOWN TO 0 PSI IN 15 MINS. LEFT WELL OPEN TO FLOWBACK TANK. THIS AM: FTP – SLIGHT BLOW. SHOW OF GAS.

5/24/11: TBG SLIGHT BLOW. CSG 0 PSI. NIPPLE DOWN FRAC VALVE. UNSET PACKER, LAY DOWN 2 $\frac{7}{8}$ " PH-6 TBG. PICK UP BIT AND RUN IN HOLE, TAG @ 4334'. TOOH, PICK UP 15' MUD ANCHOR, 4' PERF SUB, SN, 136 JTS OF 2 $\frac{3}{8}$ " 8RD EUE, SN @ 4300' **BOTTOM OF TBG @ 4319'**. RIG DOWN FLOOR, NIPPLE DOWN BOP, NIPPLE UP WELLHEAD. RIG UP SWAB EQUIPMENT. SWIFN.

5/25/11: SITP – 90 PSI, SICP – 160 PSI. RU SWAB TOOLS, START SWAB. PU DHP AND TESTED. TIH W/ PUMP 1 $\frac{1}{4}$ " W/ 1' GAS ANCHOR ON BOTTOM. PU 81 - $\frac{3}{4}$ " PLAIN + 88 - $\frac{3}{4}$ " GUIDED + 8' + 6' + 2' ALL $\frac{3}{4}$ " PONY RODS, POLISH ROD. SEAT PUMP. RU HORSEHEAD, HANG RODS. LOAD TBG W/ 14 BBLS OF WATER. PRESSURE TBG TO 500 PSI. TEST OK. START UNIT. PUMPING OK. FOUND RIGHT TAG. LEFT UNIT PUMPING.

5/26/11: FIX UNIT. ✓

5/27/11: RESTART UNIT. PUMPING 30 BBLS WATER, 2 MCF, 0 BBLS OIL. PUMPING 24 HOURS. ✓