

District I
125 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
Revised June 6, 2013

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office.
For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Below-Grade Tank, or

Proposed Alternative Method Permit or Closure Plan Application

OIL CONS. DIV DIST. 3

JUN 02 2015

12947

45-25820

- Type of action: Below grade tank registration
 Permit of a pit or proposed alternative method
 Closure of a pit, below-grade tank, or proposed alternative method
 Modification to an existing permit/or registration
 Closure plan only submitted for an existing permitted or non-permitted pit, below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1.
Operator: BP America Production Company _____ OGRID #: 778 _____
Address: 200 Energy Court, Farmington, NM 87401 _____
Facility or well name: Wood Gas Com A 1 _____
API Number: 3004525820 _____ OCD Permit Number: _____
U/L or Qtr/Qtr B _____ Section 4 _____ Township 31N _____ Range 10W _____ County: San Juan _____
Center of Proposed Design: Latitude 36.931151 _____ Longitude -107.884236 _____ NAD: 1927 1983 Surface
Owner: Federal State Private Tribal Trust or Indian Allotment

2.
 Pit: Subsection F, G or J of 19.15.17.11 NMAC
Temporary: Drilling Workover
 Permanent Emergency Cavitation P&A Multi-Well Fluid Management Low Chloride Drilling Fluid yes no
 Lined Unlined Liner type: Thickness _____ mil LLDPE HDPE PVC Other _____
 String-Reinforced
Liner Seams: Welded Factory Other _____ Volume: _____ bbl Dimensions: L _____ x W _____ x D _____

3.
 Below-grade tank: Subsection I of 19.15.17.11 NMAC Tank B
Volume: 95.0 _____ bbl Type of fluid: Produced water _____
Tank Construction material: Steel _____
 Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
 Visible sidewalls and liner Visible sidewalls only Other Double walled/double bottomed; side walls not visible _____
Liner type: Thickness _____ mil HDPE PVC Other _____

4.
 Alternative Method:
Submission of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

5.

Fencing: Subsection D of 19.15.17.11 NMAC (*Applies to permanent pits, temporary pits, and below-grade tanks*)

- Chain link, six feet in height, two strands of barbed wire at top (*Required if located within 1000 feet of a permanent residence, school, hospital, institution or church*)
- Four foot height, four strands of barbed wire evenly spaced between one and four feet
- Alternate. Please specify _____

6.

Netting: Subsection E of 19.15.17.11 NMAC (*Applies to permanent pits and permanent open top tanks*)

- Screen Netting Other _____
- Monthly inspections (If netting or screening is not physically feasible)

7.

Signs: Subsection C of 19.15.17.11 NMAC

- 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers
- Signed in compliance with 19.15.16.8 NMAC

8.

Variations and Exceptions:

Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.

Please check a box if one or more of the following is requested, if not leave blank:

- Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.
- Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

9.

Siting Criteria (regarding permitting): 19.15.17.10 NMAC

Instructions: *The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.*

General siting

Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank.

- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells

Yes No
 NA

Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Fluid Management pit.

NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells

Yes No
 NA

Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. **(Does not apply to below grade tanks)**

- Written confirmation or verification from the municipality; Written approval obtained from the municipality

Yes No

Within the area overlying a subsurface mine. **(Does not apply to below grade tanks)**

- Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division

Yes No

Within an unstable area. **(Does not apply to below grade tanks)**

- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map

Yes No

Within a 100-year floodplain. **(Does not apply to below grade tanks)**

- FEMA map

Yes No

Below Grade Tanks

Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark).

- Topographic map; Visual inspection (certification) of the proposed site

Yes No

Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption;

- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site

Yes No

Temporary Pit using Low Chloride Drilling Fluid (maximum chloride content 15,000 mg/liter)

Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.)

- Topographic map; Visual inspection (certification) of the proposed site

Yes No

<p>Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial application.</p> <ul style="list-style-type: none"> - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image 	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 300feet of any other fresh water well or spring, in existence at the time of the initial application. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>Within 100 feet of a wetland.</p> <ul style="list-style-type: none"> - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p><u>Temporary Pit Non-low chloride drilling fluid</u></p>	
<p>Within 300 feet of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).</p> <ul style="list-style-type: none"> - Topographic map; Visual inspection (certification) of the proposed site 	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.</p> <ul style="list-style-type: none"> - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image 	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application;</p> <ul style="list-style-type: none"> - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site 	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>Within 300 feet of a wetland.</p> <ul style="list-style-type: none"> - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p><u>Permanent Pit or Multi-Well Fluid Management Pit</u></p>	
<p>Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).</p> <ul style="list-style-type: none"> - Topographic map; Visual inspection (certification) of the proposed site 	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.</p> <ul style="list-style-type: none"> - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image 	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application.</p> <ul style="list-style-type: none"> - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site 	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>Within 500 feet of a wetland.</p> <ul style="list-style-type: none"> - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	<input type="checkbox"/> Yes <input type="checkbox"/> No

10.

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC

Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
- Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC
- Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

Previously Approved Design (attach copy of design) API Number: _____ or Permit Number: _____

11.

Multi-Well Fluid Management Pit Checklist: Subsection B of 19.15.17.9 NMAC

Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- A List of wells with approved application for permit to drill associated with the pit.
- Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
- Hydrogeologic Data - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
- Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC

Previously Approved Design (attach copy of design) API Number: _____ or Permit Number: _____

12.

Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC

Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC
- Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- Climatological Factors Assessment
- Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
- Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
- Quality Control/Quality Assurance Construction and Installation Plan
- Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- Nuisance or Hazardous Odors, including H₂S, Prevention Plan
- Emergency Response Plan
- Oil Field Waste Stream Characterization
- Monitoring and Inspection Plan
- Erosion Control Plan
- Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

13.

Proposed Closure: 19.15.17.13 NMAC

Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.

- Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Multi-well Fluid Management Pit
 Alternative
- Proposed Closure Method: Waste Excavation and Removal
 Waste Removal (Closed-loop systems only)
 On-site Closure Method (Only for temporary pits and closed-loop systems)
 In-place Burial On-site Trench Burial
 Alternative Closure Method

14.

Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) *Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.*

- Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
- Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC
- Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
- Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

15.

Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC

Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. Please refer to 19.15.17.10 NMAC for guidance.

Ground water is less than 25 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
Ground water is between 25-50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input type="checkbox"/> No
Written confirmation or verification from the municipality; Written approval obtained from the municipality	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	<input type="checkbox"/> Yes <input type="checkbox"/> No

adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within a 100-year floodplain. - FEMA map	<input type="checkbox"/> Yes <input type="checkbox"/> No

16.
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) *Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.*

Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
 Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC
 Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15.17.11 NMAC
 Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC
 Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
 Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC
 Waste Material Sampling Plan - based upon the appropriate requirements of 19.15.17.13 NMAC
 Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)
 Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
 Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
 Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

17.
Operator Application Certification:

I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.

Name (Print): _____ Title: _____

Signature: _____ Date: _____

e-mail address: _____ Telephone: _____

18.
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)

OCD Representative Signature: Jonathan D. Kelly Approval Date: 7/7/2015

Title: Compliance Officer OCD Permit Number: _____

19.
Closure Report (required within 60 days of closure completion): 19.15.17.13 NMAC
Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.

Closure Completion Date: 4/6/2015

20.
Closure Method:

Waste Excavation and Removal On-Site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only)
 If different from approved plan, please explain.

21.
Closure Report Attachment Checklist: *Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.*

Proof of Closure Notice (surface owner and division)
 Proof of Deed Notice (required for on-site closure for private land only)
 Plot Plan (for on-site closures and temporary pits)
 Confirmation Sampling Analytical Results (if applicable)
 Waste Material Sampling Analytical Results (required for on-site closure)
 Disposal Facility Name and Permit Number
 Soil Backfilling and Cover Installation
 Re-vegetation Application Rates and Seeding Technique
 Site Reclamation (Photo Documentation)

On-site Closure Location: Latitude 36.931151 Longitude -107.884236 NAD: 1927 1983

Operator Closure Certification:

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): Jeff Peace Title: Field Environmental Coordinator

Signature:  Date: June 1, 2015

e-mail address: peace.jeffrey@bp.com Telephone: (505) 326-9479

BP AMERICA PRODUCTION COMPANY
SAN JUAN BASIN, NORTHWEST NEW MEXICO

BELOW-GRADE TANK CLOSURE PLAN

Wood Gas Com A1, BGT Tank B (95 bbl)

API No. 3004525820

Unit Letter B, Section 4, T31N, R10W

This plan will address the standard protocols and procedures for closure of below-grade tanks (BGTs) on BP America Production Company (BP) well sites. As stipulated in Paragraph A of 19.15.17.13 NMAC, BP shall close a BGT within the time periods provided in 19.15.17.13 NMAC, or by an earlier date that the New Mexico Oil Conservation Division (NMOCD) requires because of imminent danger to fresh water, public health, safety or the environment. If deviations from this plan are necessary, any specific changes will be included on form C-144 and approved by the NMOCD. BP shall close an existing BGT that does not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years after June 16, 2008, if not retrofit with a BGT that complies with the BP NMOCD approved BGT design attached to the BP Design and Construction Plan. BP shall close an existing BGT that does not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC, if not previously retrofitted to comply with the BP NMOCD approved BGT Design attached to the BP Design and Construction Plan, prior to any sale or change in operator pursuant to 19.15.9.9 NMAC. BP shall close the permitted BGT within 60 days of cessation of the BGTs operation or as required by the transitional provisions of Subsection B, D, or E of 19.15.17.17 NMAC.

General Closure Plan

1. BP shall notify the surface owner by certified mail that it plans to close a BGT. Evidence of mailing of the notice to the address of the surface owner shown in the county tax records demonstrates compliance with this requirement.
Notice is attached.
2. BP shall notify the division District III office verbally or by other means at least 72 hours, but not more than one (1) week, prior to any closure operation. The notice shall include the operator's name, and the location to be closed by unit letter, section, township and range. If the BGT closure is associated with a particular well, then the notice shall also include the well's name, number and API number.
Notice is attached.
3. BP shall remove liquids and sludge from the BGT prior to implementing a closure method and dispose of the liquids and sludge in a NMOCD's division-approved facility. The facilities to be used are:
 - a. BP Crouch Mesa Landfarm, Permit NM-02-003 (Solids)
 - b. JFJ Landfarm, Permit NM-01-010(B) (Solids and Sludge)
 - c. Basin Disposal, Permit NM-01-0005 (Liquids)
 - d. Envirotech Inc Soil Remediation Facility, Permit NM-01-0011 (Solids and Sludge)
 - e. BP Operated E.E. Elliott SWD #1, API 30-045-27799 (Liquids)

- f. BP Operated 13 GCU SWD #1, API 30-045-28601 (Liquids)
- g. BP Operated GCU 259 SWD, API 30-045-20006 (Liquids)
- h. BP Operated GCU 306 SWD, API 30-045-24286 (Liquids)
- i. BP Operated GCU 307 SWD, API 30-045-24248 (Liquids)
- j. BP Operated GCU 328 SWD, API 30-045-24735 (Liquids)
- k. BP Operated Pritchard SWD #1, API 30-045-28351 (Liquids)

All liquids and sludge in the BGT were removed and sent to one of the above NMOCD approved facilities for disposal.

- 4. BP shall remove the BGT and dispose of it in a NMOCD approved facility or recycle, reuse, or reclaim it in a manner that the NMOCD approves. If a liner is present and must be disposed of it will be cleaned by scraping any soils or other attached materials on the liner to a de minimus amount and disposed at a permitted solid waste facility, pursuant to Subparagraph (m) of Paragraph (1) of Subsection C of 19.15.35.8 NMAC. Documentation as to the final disposition of the removed BGT will be provided in the final closure report.

The BGT was transported to a storage area for sale and re-use.

- 5. BP shall remove any on-site equipment associated with a BGT unless the equipment is required for well production.

All equipment associated with the BGT has been removed.

- 6. BP shall test the soils beneath the BGT to determine whether a release has occurred. BP shall collect at a minimum: a five (5) point composite sample and individual grab samples from any area that is wet, discolored or showing other evidence of a release and analyze for BTEX, TPH and chlorides. The testing methods for those constituents are as follows;

Constituents	Testing Method 95 bbl BGT, Tank B	Release Verification (mg/Kg)	Sample results
Benzene	US EPA Method SW-846 8021B or 8260B	0.2	0.92
Total BTEX	US EPA Method SW-846 8021B or 8260B	50	2,020
TPH	US EPA Method SW-846 418.1	100	20,900
Chlorides	US EPA Method 300.0 or 4500B	250 or background	ND

Notes: mg/Kg = milligram per kilogram, BTEX = benzene, toluene, ethylbenzene, and total xylenes, TPH = total petroleum hydrocarbons. Other EPA methods that the division approves may be applied to all constituents listed. Chloride closure standards will be determined by which ever concentration level is greatest.

Soil under the BGT was sampled and chloride levels were below the stated limits. TPH was 20,900 ppm by Method 418.1 and was 9,680 ppm by Method 8015. Benzene was 0.92 ppm and Total BTEX was 2,020 ppm by Method 8021. Sampling data is attached.

7. BP shall notify the division District III office of its results on form C-141.
C-141 is attached.
8. If it is determined that a release has occurred, then BP will comply with 19.15.30 NMAC and 19.15.29 NMAC, as appropriate.
Sampling results indicate a release occurred. The release was addressed through the spill and release guidelines and was reported under the Usselman GC 1 well, which is the active well located on the same site as the Wood GC A 1.
9. If the sampling demonstrates that a release has not occurred or that any release does not exceed the concentrations specified above, then BP shall backfill the excavation, with compacted, non-waste containing, earthen material; construct a division-prescribed soil cover, re-contour and re-vegetate the location. The location will be reclaimed if it is not within the active process area
The area under the BGT was backfilled with clean soil and is still within the active well area.
10. BP shall reclaim the BGT location and all areas associated with the BGT including associated access roads to a safe and stable condition that blends with the surrounding undisturbed area. BP shall substantially restore the impacted surface area to the condition that existed prior to oil and gas operations by placement of the soil cover as provided in Subsection H of 19.15.17.13 NMAC, re-contour the location and associated areas to a contour that approximates the original contour and blends with the surrounding topography and re-vegetate according to Subsection I of 19.15.17.13 NMAC.
The area over the BGT is still within the active well area. This area will be reclaimed when the well is plugged and abandoned as part of final reclamation.
11. The soil cover for closures where the BGT has been removed or remediated to the NMOCD's satisfaction shall consist of the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater. The soil cover will be constructed to the site's existing grade and all practicable efforts will be made to prevent ponding of water and erosion of the cover material.
The area over the BGT is still within the active well area. This area will be reclaimed when the well is plugged and abandoned as part of final reclamation.
12. BP shall seed the disturbed area the first growing season after closure of the BGT. Seeding will be accomplished by drilling on the contour whenever practical or by other division-approved methods. Vegetative cover will be, at a minimum, 70% of the native perennial vegetative cover (un-impacted by overgrazing, fire or other intrusion damaging to native vegetation), consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintenance of that cover through two successive growing seasons. During the two growing seasons that prove viability, there shall be no artificial irrigation of the vegetation.
The area over the BGT is still within the active well area. This area will be reclaimed when the well is plugged and abandoned as part of final reclamation.
13. BP shall seed, plant and re-seed pursuant to Paragraph (3) of Subsection I of 19.15.17.13 NMAC, until the location successfully achieves the required vegetative cover.

BP will seed the area when the well is plugged and abandoned as part of final reclamation.

14. Pursuant to Paragraph (5) of Subsection I of 19.15.17.13 NMAC, BP shall notify the NMOCD when it has seeded or planted and when it successfully achieves re-vegetation.

BP will notify NMOCD when re-vegetation is successful.

15. Within 60 days of closure completion, BP shall submit a closure report on NMOCD's form C-144, and will include the following;

- a. proof of closure notification (surface owner and NMOCD)
- b. sampling analytical reports; information required by 19.15.17 NMAC;
- c. disposal facility name and permit number
- d. details on back-filling, capping, covering, and where applicable re-vegetation application rates and seeding techniques and
- e. site reclamation, photo documentation.

Closure report on C-144 form is included.

16. BP shall certify that all information in the report and attachments is accurate, truthful, and compliant with all applicable closure requirements and conditions specified in the approved closure plan.

Certification section of C-144 has been completed.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: BP	Contact: Jeff Peace
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 505-326-9479
Facility Name: Wood Gas Com 1	Facility Type: Natural gas well
Surface Owner: Private	Mineral Owner: Private
API No. 3004525820	

LOCATION OF RELEASE

Unit Letter B	Section 4	Township 31N	Range 10W	Feet from the 1,155	North/South Line North	Feet from the 1,745	East/West Line East	County: San Juan
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Latitude 36.931151 Longitude 107.884236

NATURE OF RELEASE

Type of Release: oil/condensate	Volume of Release: unknown	Volume Recovered: none
Source of Release: below grade tank - 95 bbl, Tank B	Date and Hour of Occurrence: unknown	Date and Hour of Discovery: December 11, 2014; 11:41 AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* Sampling of the soil beneath the BGT was done during removal to ensure no soil impacts from the BGT. Soil analysis resulted in chlorides below standards. TPH was 20,900 ppm by Method 418.1 and was 9,680 ppm by Method 8015. Benzene was 0.92 ppm and total BTEX was 2,020 ppm. Analysis results are attached.

Describe Area Affected and Cleanup Action Taken.* BGT was removed and the area underneath the BGT was sampled. Sampling results indicated a release occurred. The release was addressed through the spill and release guidelines under the Usselman GC 1, which is the active well on the same site. Impacted soil was excavated and transported to a landfarm for treatment. A C-141 final will be submitted. The excavated area under the BGT was backfilled and compacted and is still within the active well area.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION		
Printed Name: Jeff Peace	Approved by Environmental Specialist:		
Title: Field Environmental Coordinator	Approval Date:	Expiration Date:	
E-mail Address: peace.jeffrey@bp.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: June 1, 2015	Phone: 505-326-9479		

* Attach Additional Sheets If Necessary

CLIENT: BP	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	API #: 3004525820 TANK ID (if applicable): A & B
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FIELD REPORT: (circle one): <input checked="" type="checkbox"/> BGT CONFIRMATION / <input type="checkbox"/> RELEASE INVESTIGATION / <input type="checkbox"/> OTHER:	PAGE #: 1 of 1
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SITE INFORMATION:	SITE NAME: WOOD GC A # 1	DATE STARTED: 12/11/14
QUAD/UNIT: B SEC: 4 TWP: 31N RNG: 10W PM: NM CNTY: SJ ST: NM		DATE FINISHED:
1/4 -1/4/FOOTAGE: 1,155'N / 1,745'E NW/NE LEASE TYPE: FEDERAL / STATE / <input checked="" type="checkbox"/> FEE / INDIAN		ENVIRONMENTAL SPECIALIST(S): JCB
LEASE #: - PROD. FORMATION: FT CONTRACTOR: STRIKE MBF - B. SCHUMAN		

REFERENCE POINT:	WELL HEAD (W.H.) GPS COORD.: 36.93149 X 107.88438	GL ELEV.: 5,833'
1) 95 BGT (SW/DB) - A	GPS COORD.: 36.931400 X 107.884516	DISTANCE/BEARING FROM W.H.: 136', S20W
2) 95 BGT (DW/DB) - B	GPS COORD.: 36.931151 X 107.884236	DISTANCE/BEARING FROM W.H.: 82', S13W (from Usselman gas well)
3) _____	GPS COORD.: _____	DISTANCE/BEARING FROM W.H.: _____
4) _____	GPS COORD.: _____	DISTANCE/BEARING FROM W.H.: _____

SAMPLING DATA:	CHAIN OF CUSTODY RECORD(S) # OR LAB USED: ENVIROTECH	OVM READING (ppm)
1) SAMPLE ID: 95 BGT 5-Pt. @ 2'	SAMPLE DATE: 12/11/14 SAMPLE TIME: 1115 LAB ANALYSIS: 418.1/8015B/8021B/300.0 (CI)	0.0
2) SAMPLE ID: 95 BGT 5-Pt. @ 4'	SAMPLE DATE: 12/11/14 SAMPLE TIME: 1141 LAB ANALYSIS: 418.1/8015B/8021B/300.0 (CI)	1,142
3) SAMPLE ID: _____	SAMPLE DATE: _____ SAMPLE TIME: _____ LAB ANALYSIS: _____	
4) SAMPLE ID: _____	SAMPLE DATE: _____ SAMPLE TIME: _____ LAB ANALYSIS: _____	

SOIL DESCRIPTION:	SOIL TYPE: SAND / SILTY SAND / SILT / <input checked="" type="checkbox"/> SILTY CLAY / <input checked="" type="checkbox"/> CLAY / GRAVEL / OTHER _____
SOIL COLOR: DARK BROWN	PLASTICITY (CLAYS): NON PLASTIC / <input checked="" type="checkbox"/> SLIGHTLY PLASTIC / <input checked="" type="checkbox"/> COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC
COHESION (ALL OTHERS): NON COHESIVE / SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE	DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / <input checked="" type="checkbox"/> STIFF / <input checked="" type="checkbox"/> VERY STIFF / HARD
CONSISTENCY (NON COHESIVE SOILS): LOOSE / FIRM / DENSE / VERY DENSE	HC ODOR DETECTED: <input checked="" type="checkbox"/> YES / <input type="checkbox"/> NO EXPLANATION - BGT (B) - STRONG APPARENT
MOISTURE: DRY / <input checked="" type="checkbox"/> SLIGHTLY MOIST / <input checked="" type="checkbox"/> MOIST / <input checked="" type="checkbox"/> WET / SATURATED / SUPER SATURATED	HYDROCARBONS.
SAMPLE TYPE: GRAB / <input checked="" type="checkbox"/> COMPOSITE / # OF PTS. 5	ANY AREAS DISPLAYING WETNESS: YES / <input checked="" type="checkbox"/> NO EXPLANATION - _____
DISCOLORATION/STAINING OBSERVED: <input checked="" type="checkbox"/> YES / <input type="checkbox"/> NO EXPLANATION - BLACK STREAKING	

SITE OBSERVATIONS:	LOST INTEGRITY OF EQUIPMENT: YES / NO EXPLANATION - UNKNOW
APPARENT EVIDENCE OF A RELEASE OBSERVED AND/OR OCCURRED: <input checked="" type="checkbox"/> YES / <input type="checkbox"/> NO EXPLANATION: BGT (B) - PHYSICAL ODOR, OVM, & STAINING.	
EQUIPMENT SET OVER RECLAIMED AREA: YES / <input checked="" type="checkbox"/> NO EXPLANATION - UNKNOWN AT THIS TIME.	
OTHER: GAS WELL RECENTLY PLUGGED AND ABANDONED (P & A).	

SOIL IMPACT DIMENSION ESTIMATION: NA ft. X NA ft. X NA ft.	EXCAVATION ESTIMATION (Cubic Yards): NA
DEPTH TO GROUNDWATER: <50' NEAREST WATER SOURCE: <1,000' NEAREST SURFACE WATER: <1,000'	NMOC DTPH CLOSURE STD: 5,000 ppm

SITE SKETCH BGT Located : off <input checked="" type="checkbox"/> on site PLOT PLAN circle: attached 	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>OVM CALIB. READ. = 53.2 ppm</td> <td>RF = 0.52</td> </tr> <tr> <td>OVM CALIB. GAS = 100 ppm</td> <td></td> </tr> <tr> <td>TIME: 11:00 (am/pm)</td> <td>DATE: 12/11/05</td> </tr> </table> MISCELL. NOTES WO: N15509763 /N15509760 PO #: _____ PK: ZFEIRK06JSJ /ZEVH01BGT2 PJ #: Z2-006Q0 Permit date(s): 06/14/10 OCD Appr. date(s): 07/24/14 , 04/24/14 Tank ID: _____ OVM = Organic Vapor Meter ppm = parts per million A BGT Sidewalls Visible: <input checked="" type="checkbox"/> Y / <input checked="" type="checkbox"/> N B BGT Sidewalls Visible: Y / <input checked="" type="checkbox"/> N BGT Sidewalls Visible: Y / N Magnetic declination: 10° E	OVM CALIB. READ. = 53.2 ppm	RF = 0.52	OVM CALIB. GAS = 100 ppm		TIME: 11:00 (am/pm)	DATE: 12/11/05
OVM CALIB. READ. = 53.2 ppm	RF = 0.52						
OVM CALIB. GAS = 100 ppm							
TIME: 11:00 (am/pm)	DATE: 12/11/05						

NOTES: BGT = BELOW-GRADE TANK; E.D. = EXCAVATION DEPRESSION; B.G. = BELOW GRADE; B = BELOW; T.H. = TEST HOLE; ~ = APPROX.; W.H. = WELL HEAD; T.B. = TANK BOTTOM; PBGTL = PREVIOUS BELOW-GRADE TANK LOCATION; SPD = SAMPLE POINT DESIGNATION; R.W. = RETAINING WALL; NA - NOT APPLICABLE OR NOT AVAILABLE; SW - SINGLE WALL; DW - DOUBLE WALL; SB - SINGLE BOTTOM; DB - DOUBLE BOTTOM.	ONSITE: 12/11/14
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Wood GC A 1

BP America Production Co. PO Box 22024 Tulsa OK, 74121-2024	Project Name: Osseman GC 1 Project Number: 03143-0424 Project Manager: Jeff Blagg	Reported: 15-Dec-14 09:48
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Analytical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
95 BGT 5-pt @ 4'	P412034-01A	Soil	12/11/14	12/11/14	Glass Jar, 4 oz.

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Wood GC A 1

BP America Production Co. PO Box 22024 Tulsa OK, 74121-2024	Project Name: Osseman GC 1 Project Number: 03143-0424 Project Manager: Jeff Blagg	Reported: 15-Dec-14 09:48
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95 BGT 5-pt @ 4'
P412034-01 (Solid)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	0.92	0.10	mg/kg	1	1450019	12/11/14	12/12/14	EPA 8021B	
Toluene	7.75	0.10	mg/kg	1	1450019	12/11/14	12/12/14	EPA 8021B	
Ethylbenzene	407	0.10	mg/kg	1	1450019	12/11/14	12/12/14	EPA 8021B	E
p,m-Xylene	1220	0.20	mg/kg	1	1450019	12/11/14	12/12/14	EPA 8021B	E
o-Xylene	388	0.10	mg/kg	1	1450019	12/11/14	12/12/14	EPA 8021B	E
Total Xylenes	1600	0.10	mg/kg	1	1450019	12/11/14	12/12/14	EPA 8021B	
Total BTEX	2020	0.10	mg/kg	1	1450019	12/11/14	12/12/14	EPA 8021B	
<i>Surrogate: 4-Bromochlorobenzene-PID</i>		103 %		50-150	1450019	12/11/14	12/12/14	EPA 8021B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	4120	9.97	mg/kg	1	1450019	12/11/14	12/12/14	EPA 8015D	E
Diesel Range Organics (C10-C28)	5560	30.0	mg/kg	1	1450022	12/11/14	12/12/14	EPA 8015D	E
<i>Surrogate: o-Terphenyl</i>		137 %		50-200	1450022	12/11/14	12/12/14	EPA 8015D	
<i>Surrogate: 4-Bromochlorobenzene-FID</i>		104 %		50-150	1450019	12/11/14	12/12/14	EPA 8015D	
Total Petroleum Hydrocarbons by 418.1									
Total Petroleum Hydrocarbons	20900	1720	mg/kg	50	1450025	12/12/14	12/12/14	EPA 418.1	
Cation/Anion Analysis									
Chloride	27.3	9.89	mg/kg	1	1450018	12/11/14	12/11/14	EPA 300.0	

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Wood GC A 1

BP America Production Co. PO Box 22024 Tulsa OK, 74121-2024	Project Name: Osseman GC 1 Project Number: 03143-0424 Project Manager: Jeff Blagg	Reported: 15-Dec-14 09:48
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Volatile Organics by EPA 8021 - Quality Control
Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 1450019 - Purge and Trap EPA 5030A

Blank (1450019-BLK1)			Prepared & Analyzed: 11-Dec-14							
Benzene	ND	0.10	mg/kg							
Toluene	ND	0.10	"							
Ethylbenzene	ND	0.10	"							
p,m-Xylene	ND	0.20	"							
o-Xylene	ND	0.10	"							
Total Xylenes	ND	0.10	"							
Total BTEX	ND	0.10	"							
<i>Surrogate: 4-Bromochlorobenzene-PID</i>	0.392		"	0.400		98.0	50-150			

LCS (1450019-BS1)			Prepared & Analyzed: 11-Dec-14							
Benzene	21.7	0.10	mg/kg	20.0		109	75-125			
Toluene	20.4	0.10	"	20.0		102	70-125			
Ethylbenzene	21.0	0.10	"	20.0		105	75-125			
p,m-Xylene	42.8	0.20	"	39.9		107	80-125			
o-Xylene	21.6	0.10	"	20.0		108	75-125			
<i>Surrogate: 4-Bromochlorobenzene-PID</i>	0.546		"	0.399		137	50-150			

Matrix Spike (1450019-MS1)			Source: P412028-01		Prepared & Analyzed: 11-Dec-14					
Benzene	18.6	0.10	mg/kg	19.9	ND	93.4	75-125			
Toluene	25.9	0.10	"	19.9	1.28	123	70-125			
Ethylbenzene	28.2	0.10	"	19.9	6.99	106	75-125			
p,m-Xylene	119	0.20	"	39.9	73.1	115	80-125			
o-Xylene	31.5	0.10	"	19.9	13.3	91.2	75-125			
<i>Surrogate: 4-Bromochlorobenzene-PID</i>	0.418		"	0.399		105	50-150			

Matrix Spike Dup (1450019-MSD1)			Source: P412028-01		Prepared & Analyzed: 11-Dec-14					
Benzene	20.1	0.10	mg/kg	20.0	ND	101	75-125	7.58	15	
Toluene	28.2	0.10	"	20.0	1.28	135	70-125	8.61	15	SPK1
Ethylbenzene	32.0	0.10	"	20.0	6.99	125	75-125	12.6	15	
p,m-Xylene	145	0.20	"	40.0	73.1	180	80-125	19.8	15	SPK1
o-Xylene	43.8	0.10	"	20.0	13.3	153	75-125	32.8	15	SPK1
<i>Surrogate: 4-Bromochlorobenzene-PID</i>	0.426		"	0.400		107	50-150			

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Wood GC A 1

BP America Production Co. PO Box 22024 Tulsa OK, 74121-2024	Project Name: Usseman GC 1 Project Number: 03143-0424 Project Manager: Jeff Blagg	Reported: 15-Dec-14 09:48
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Nonhalogenated Organics by 8015 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1450019 - Purge and Trap EPA 5030A										
Blank (1450019-BLK1)				Prepared & Analyzed: 11-Dec-14						
Gasoline Range Organics (C6-C10)	ND	9.99	mg/kg							
Surrogate: 4-Bromochlorobenzene-FID	0.355		"	0.400		88.9	50-150			
LCS (1450019-BS1)				Prepared & Analyzed: 11-Dec-14						
Gasoline Range Organics (C6-C10)	315	9.98	mg/kg	292		108	80-120			
Surrogate: 4-Bromochlorobenzene-FID	0.508		"	0.399		127	50-150			
Matrix Spike (1450019-MS1)				Source: P412028-01		Prepared & Analyzed: 11-Dec-14				
Gasoline Range Organics (C6-C10)	1160	9.96	mg/kg	291	795	124	75-125			
Surrogate: 4-Bromochlorobenzene-FID	0.387		"	0.399		97.1	50-150			
Matrix Spike Dup (1450019-MSD1)				Source: P412028-01		Prepared & Analyzed: 11-Dec-14				
Gasoline Range Organics (C6-C10)	1220	9.99	mg/kg	292	795	145	75-125	5.18	15	SPK1
Surrogate: 4-Bromochlorobenzene-FID	0.373		"	0.400		93.4	50-150			

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Wood GC A 1

BP America Production Co. PO Box 22024 Tulsa OK, 74121-2024	Project Name: Usseiman GC 1 Project Number: 03143-0424 Project Manager: Jeff Blagg	Reported: 15-Dec-14 09:48
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Nonhalogenated Organics by 8015 - Quality Control
Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1450022 - DRO Extraction EPA 3550M										
Blank (1450022-BLK1) Prepared & Analyzed: 11-Dec-14										
Diesel Range Organics (C10-C28)	ND	25.0	mg/kg							
<i>Surrogate: o-Terphenyl</i>	41.1		"	40.0		103	50-200			
LCS (1450022-BS1) Prepared & Analyzed: 11-Dec-14										
Diesel Range Organics (C10-C28)	627	25.0	mg/kg	499		126	38-132			
<i>Surrogate: o-Terphenyl</i>	50.2		"	39.9		126	50-200			
Matrix Spike (1450022-MS1) Prepared & Analyzed: 11-Dec-14										
		Source: P412028-01								
Diesel Range Organics (C10-C28)	937	35.0	mg/kg	499	577	72.0	38-132			
<i>Surrogate: o-Terphenyl</i>	28.9		"	40.0		72.4	50-200			
Matrix Spike Dup (1450022-MSD1) Prepared & Analyzed: 11-Dec-14										
		Source: P412028-01								
Diesel Range Organics (C10-C28)	1200	35.0	mg/kg	500	577	124	38-132	24.4	20	D1
<i>Surrogate: o-Terphenyl</i>	71.5		"	40.0		179	50-200			

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Wood GC A 1

BP America Production Co. PO Box 22024 Tulsa OK, 74121-2024	Project Name: Usselman GC T Project Number: 03143-0424 Project Manager: Jeff Blagg	Reported: 15-Dec-14 09:48
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Total Petroleum Hydrocarbons by 418.1 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1450025 - 418 Freon Extraction										
Blank (1450025-BLK1)					Prepared & Analyzed: 12-Dec-14					
Total Petroleum Hydrocarbons	ND	35.0	mg/kg							
Duplicate (1450025-DUP1)					Source: P412026-02 Prepared & Analyzed: 12-Dec-14					
Total Petroleum Hydrocarbons	ND	34.9	mg/kg		ND				30	
Matrix Spike (1450025-MS1)					Source: P412026-02 Prepared & Analyzed: 12-Dec-14					
Total Petroleum Hydrocarbons	1810	34.9	mg/kg	2020	ND	89.9	80-120			

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Wood GC A 1

BP America Production Co. PO Box 22024 Tulsa OK, 74121-2024	Project Name: Usselman GC 1 Project Number: 03143-0424 Project Manager: Jeff Blagg	Reported: 15-Dec-14 09:48
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Cation/Anion Analysis - Quality Control
Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 1450018 - Anion Extraction EPA 300.0

Blank (1450018-BLK1)				Prepared & Analyzed: 11-Dec-14						
Chloride	ND	9.92	mg/kg							
LCS (1450018-BS1)				Prepared & Analyzed: 11-Dec-14						
Chloride	475	9.91	mg/kg	496		95.8	90-110			
Matrix Spike (1450018-MS1)				Source: P412033-01		Prepared & Analyzed: 11-Dec-14				
Chloride	496	9.87	mg/kg	494	14.9	97.5	80-120			
Matrix Spike Dup (1450018-MSD1)				Source: P412033-01		Prepared & Analyzed: 11-Dec-14				
Chloride	501	9.92	mg/kg	496	14.9	97.9	80-120	0.930	20	

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CHAIN OF CUSTODY RECORD

17605

Client: BP America's		Project Name / Location: Wood GC A 1		ANALYSIS / PARAMETERS											
Email results to: Jeff Peace Jeff Blagg Nelson Velez		Sampler Name: J. Blagg		TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	CO Table 910-1	TPH (418.1)	CHLORIDE	Sample Cool	Sample Intact
Client Phone No.: 505-320-1183		Client No.: 03143-0424													

Sample No./ Identification	Sample Date	Sample Time	Lab No.	No./Volume of Containers	Preservative		TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	CO Table 910-1	TPH (418.1)	CHLORIDE	Sample Cool	Sample Intact	
					HNO ₃	HCl													
95 BGT 5-pt C4	12/11/14	1141	P41203401	1 x 4oz			X	X							X	X		X	X

RUSH ASAP
 Bill BP
 Patrick: ZEVHOLBGTZ
 Work Order: N15509760

Relinquished by: (Signature) <i>Jeff Blagg</i>	Date 12/11/2014	Time 1307	Received by: (Signature) <i>Miriam</i>	Date 12/11/14	Time 13:07
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Relinquished by: (Signature)	Received by: (Signature)
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Sample Matrix
 Soil Solid Sludge Aqueous Other

Sample(s) dropped off after hours to secure drop off area.



15.3

20



BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

December 10, 2014

Michael Johnson
15 Road 2360
Aztec, NM 87410

VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Re: Notification of plans to close/remove a below grade tank
Well Name: WOOD GAS COM A 001
API #: 3004525820

Dear Mr. Johnson,

As part of the NM "Pit Rule": 19.15.17.13 Closure Requirements, Paragraph J. BP America Production Company (BP) is required to notify the surface owner of BP's plans to close/remove a below grade tank. BP wishes to inform you of our plans to close/remove the below grade tank on its well pad located on your surface. BP plans to commence this work on or about December 13, 2014. If there aren't any unforeseen problems, the work should be completed within 10 working days.

As a point of clarification, BP will be closing the below grade tank and either operating without one or replacing it with an above ground tank, the well site will continue to operate.

Unless you have questions about this notice, there is no need to respond to this letter. If you do have any questions or concerns, please contact me at 505-326-9214

Sincerely,

Jerry Van Riper
Surface Land Negotiator
BP America Production Company

BP America Production Company
200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

SENT VIA E-MAIL TO: CORY.SMITH@STATE.NM.US

December 2, 2014

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

RE: Notice of Proposed Below-Grade Tank (BGT) Closure

WOOD GAS COM A 001
API 30-045-25820
(B) Section 4 – T31N – R10W
San Juan County, New Mexico

Dear Mr. Cory Smith:

In regards to the captioned subject and requirements of the NMOCD pit rule, this letter is notification that BP is planning to close two 95 bbl BGT's that will no longer be operational at this well site. We anticipate this work to start on or around December 10, 2014.

Should you have any questions, please feel free to contact BP at our Farmington office.

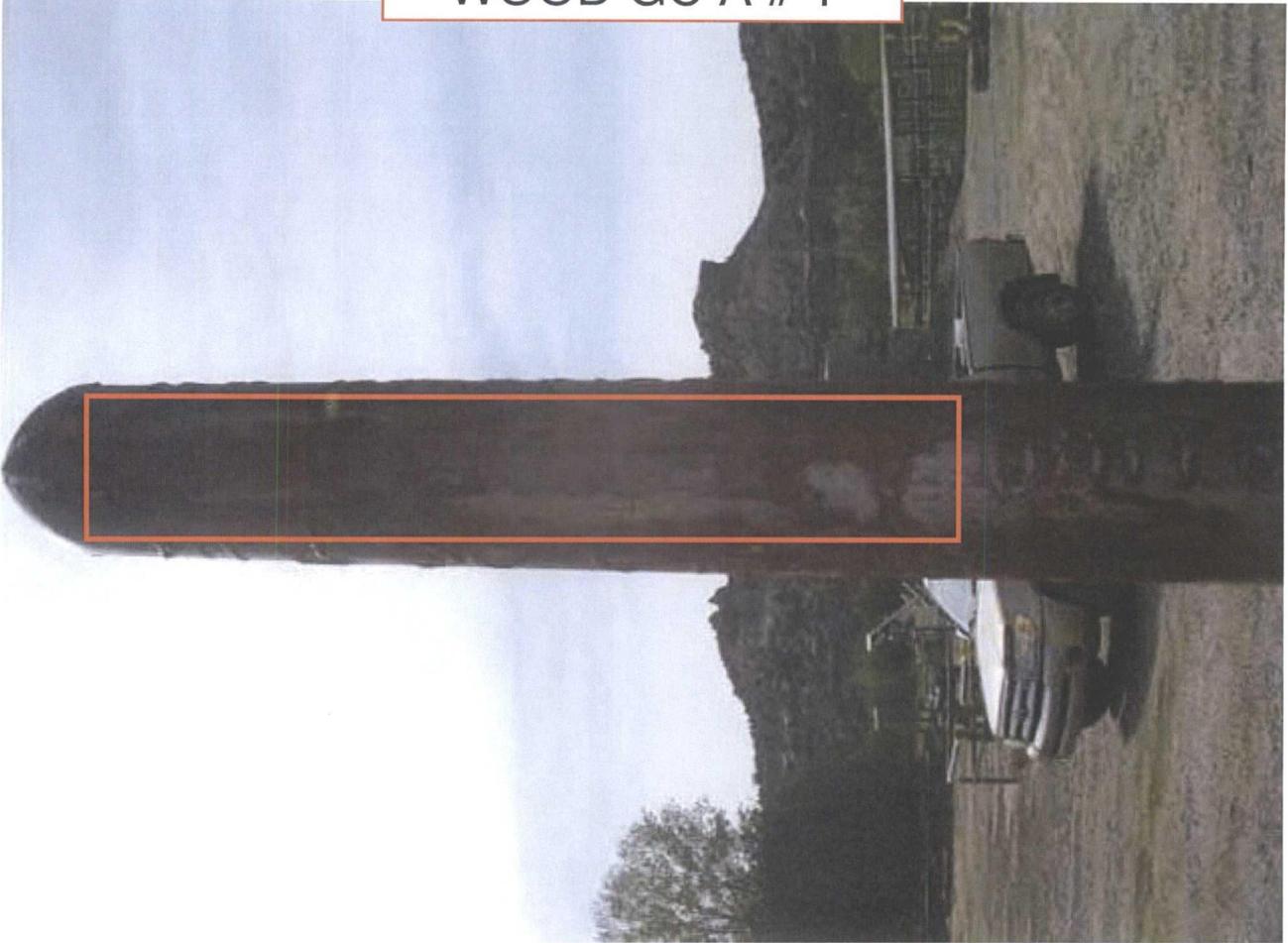
Sincerely,



Jeff Peace
BP Field Environmental Advisor

(505) 326-9479

WOOD GC A # 1



Previous 95 bbl BGT
Position (Tank ID: B)