

Operator COP Lease Name BRUINGTON LS Well No. 3A
 Location of Well: Unit Letter H Sec 06 Twp 030N Rge 011W API # 30-045-25970

	Name of Reservoir or Pool	Type of Prod	Method of Prod	Prod Medium
Upper Completion	FRC	Gas	Flow	Casing
Lower Completion	MV	Gas	Artificial Lift	Tubing

Pre-Flow Shut-In Pressure Data

Upper Completion	Hour, Date, Shut-In <u>4/30/2015</u>	Length of Time Shut-In <u>175 hours</u>	SI Press. PSIG <u>96</u>	Stabilized?(Yes or No) <u>Yes</u>
Lower Completion	Hour, Date, Shut-In <u>4/30/2015</u>	Length of Time Shut-In <u>96 hours</u>	SI Press. PSIG <u>202</u>	Stabilized?(Yes or No) <u>Yes</u>

Flow Test No. 1

Commenced at: <u>5/4/2015</u>		Zone Producing (Upper or Lower): <u>LOWER</u>			
Time (date/time)	Lapsed Time Since*	PRESSURE		Prod Zone Temperature	Remarks
		Upper zone	Lower zone		
<u>5/5/2015 11:00:00 AM</u>	<u>35</u>	<u>96</u>	<u>165</u>		
<u>5/6/2015 3:00:00 PM</u>	<u>63</u>	<u>96</u>	<u>166</u>		
<u>5/7/2015 7:45:00 AM</u>	<u>79</u>	<u>96</u>	<u>19</u>		<u>This was a witness vent (Paul Wiebe) test.</u>

Production rate during test

Oil: _____ BPOD Based on: _____ Bbls. In _____ Hrs. _____ Grav. _____ GOR _____
 Gas _____ MCFPD; Test thru (Orifice or Meter) _____

Mid-Test Shut-In Pressure Data

Upper Completion	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized?(Yes or No)
Lower Completion	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. PSIG	Stabilized?(Yes or No)

(Continue on reverse side)

OIL CONS. DIV DIST. 3

MAY 18 2015

