Susana Martinez
Governor

David Martin
Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following <u>3160-4 or 3160-5</u> form.

Operator Signature Date: 6/3/15
Well information:

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E
30-045-34302-00-00	JUNIPER WEST COM 15	044	COLEMAN OIL & GAS INC	G	N	San Juan	F	P	15	24	N	11	W

Application Type:

☐ P&A ☐ Drilling/Casing Change ☐ Location Change

☐ Recomplete/DHC (For hydraulic fracturing operations review EPA Underground injection control Guidance #84)

☒ Other: T/A status

Conditions of Approval:

19.15.25.8 WELLS TO BE PROPERLY ABANDONED:
    B. The operator shall either properly plug and abandon a well or place the well in **approved temporary abandonment** in accordance with 19.15.25 NMAC within 90 days after:
        (1) a 60 day period following suspension of drilling operations;
        (2) a determination that a well is no longer usable for beneficial purposes; or
        (3) a period of one year in which a well has been continuously inactive.

To be placed in Temporary Abandonment, comply with 19.15.25.13. Perform an MIT in accordance with 19.15.25.14 and submit a sundry requesting this well be put into T/A status by **January 6, 2016.**

Notify this office at least 24 hours prior to the pressure test so the test can be witnessed.

_____   <u>7/6/15</u>
NMOCD Approved by Signature   Date

2

Form 3160-5
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 0 8 20

5. Lease Serial No.
NMNM 104608

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well   ☑ Gas Well   ☐ Other

8. Well Name and No.
Juniper West Com 15#44

2. Name of Operator
Coleman Oil & Gas, Inc.

9. API Well No.
30-045-34302

3a. Address
P.O. Drawer 3337, Farmington, NM 87499

3b. Phone No. *(include area code)*
(505)327-0356

10. Field and Pool or Exploratory Area
Basin Fruitland Coal

4. Location of Well *(Footage, Sec., T..R..M., or Survey Description)*
1325' FSL 1085' FEL, P Section 15, T24N & R11W   Latitude 36.309819 Longitude 107.984987

11. County or Parish, State
San Juan County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other Extension Notice
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Coleman Oil & Gas, Inc. would like to request a twenty four month extension to complete this well. Coleman does not feel that the gas price is conducive to spending capital at this time. This well has been cased and cemented. It has not been perforated. The reserve pit has been reclaimed and seeded.

OIL CONS. DIV DIST. 3

JUN 17 2015

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS
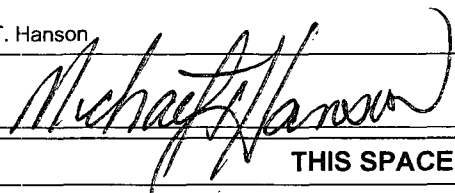
Spud Well - January 06, 2009
Released Rotary Tools - January 12, 2009

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*

Michael T. Hanson

Title Operations Engineer

Signature *Michael T. Hanson*

Date 06/03/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Troy Salyers

Title PE

Date 6/11/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FFO

(Instructions on page 2)

NMOCD