

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

UPDATE WELL RECORD  AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Huntington Energy, L.L.C. 908 N.W. 71 <sup>st</sup> St. Oklahoma City, OK 73116		<sup>2</sup> OGRID Number 208706
		<sup>3</sup> Reason for Filing Code/ Effective Date Update Well Record: Add Perfs- 5/27/11
<sup>4</sup> API Number 30 - 039-05532	<sup>5</sup> Pool Name Devil's Fork Mesaverde	<sup>6</sup> Pool Code 17620
<sup>7</sup> Property Code 32661	<sup>8</sup> Property Name Canyon Largo Unit NP	<sup>9</sup> Well Number 122

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
0	8	24N	6W		790	South	1650	East	Rio Arriba

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
9018	Western Refining 1250 W. Washington St., Suite 101, Tempe, AZ 85281	O
151618	Enterprise Field Services P.O. Box 4324, Houston, TX 77210-3424	G
	OIL CONS. DIV DIST. 3 JUL 13 2015	

**IV. Well Completion Data**

<sup>21</sup> Spud Date Orig: 3/14/1963 WO: 5/3/2011	<sup>22</sup> Ready Date 5/27/2011	<sup>23</sup> TD 5575	<sup>24</sup> PBTB 5220	<sup>25</sup> Perforations 4273'-4276', 4280'-4294'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
10 1/2"	8 5/8" J-55, 24#	173'	175 sx		
6 1/4"	4 1/2" J-55, 10.5#	5574'	250 sx		
	2 3/8" 8rd EUE Tbg	4319'			

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date 5/27/11	<sup>33</sup> Test Date 5/31/11	<sup>34</sup> Test Length 24	<sup>35</sup> Tbg. Pressure 25	<sup>36</sup> Csg. Pressure 25
<sup>37</sup> Choke Size	<sup>38</sup> Oil 0	<sup>39</sup> Water 30	<sup>40</sup> Gas 2	<sup>41</sup> Test Method Pumping	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Catherine Smith*  
Printed name: Catherine Smith  
Title: Regulatory  
E-mail Address: csmith@huntingtonenergy.com  
Date: 7/8/2015  
Phone: 405-840-9876

OIL CONSERVATION DIVISION

Approved by: *Charles* 7-21-15  
Title: SUPERVISOR DISTRICT #3  
Approval Date: JUL 21 2015

AV

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

\*Update Well Record

**RECEIVED**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: October 31, 2014

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

**JUL 13 2015**

5. Lease Serial No.  
NMSF078877

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
 Other: \_\_\_\_\_  
**Farmington Field Office**  
**Bureau of Land Management**

6. If Indian, Allottee or Tribe Name

2. Name of Operator  
HUNTINGTON ENERGY, L.L.C.

7. Unit or CA Agreement Name and No.

3. Address 908 N.W. 71ST ST.  
OKLAHOMA CITY, OK 73116

8. Lease Name and Well No.  
Canyon Largo Unit NP #122

3a. Phone No. (include area code)  
405-840-9876

9. API Well No.  
30-039-05532

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 SWSE, 790' FSL & 1650' FEL  
 At surface  
 At top prod. interval reported below  
 At total depth

10. Field and Pool or Exploratory  
Devil's Fork Mesa Verde

11. Sec., T., R., M., on Block and Survey or Area 8-24N-6W

12. County or Parish  
RIO ARRIBA

13. State  
NM

14. Date Spudded  
03/14/1963

16. Date Completed 05/27/2011  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
6496' GL

18. Total Depth: MD 5575  
TVD

19. Plug Back T.D.: MD 5220  
TVD

20. Depth Bridge Plug Set: MD 5240 (set 11/30/1976)  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
10 1/2	8 5/8, J-55	24	0	173		175 sx		0	
6 1/4	4 1/2, J-55	10.5	1700	5574		250 sx		1700	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	4319							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesaverde	3571	4475	4273-4276, 4280-4294	4 spf	68	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4273-4294	15,513 gals 40160# 20/40 N2

**ACCEPTED FOR RECORD**  
**JUL 14 2015**  
FARMINGTON FIELD OFFICE  
BY:

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	5/31/11	24	→	0	2	30			Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 25	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	0	2	30		Producing	

**OIL CONS. DIV DIST. 3**  
**JUL 16 2015**

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)  
To be sold.

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MesaVerde	3571	4475	Interbedded sand & shale, very fine-finegrain, argillaceous, gas, oil and water-bearing beds.	KIRTLAND FRUITLAND  PICTURED CLIFFS CLIFF HOUSE  MENEFEE PONT LOOKOUT  MANCOS GALLUP	1590 1818  2045 3571  3654 4272  4475 5314

32. Additional remarks (include plugging procedure):

Update well record. Sundry filed on 6/8/2011 for work performed.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Catherine Smith      Title Regulatory  
 Signature *Catherine Smith*      Date 07/07/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# Canyon Largo Unit 122 NP

CURRENT

Rio Arriba, NM

SW/4 SE/4 Sec, 8-24N-6W

790' FSL & 1650' FEL

Today's Date: 6/2/2011

Spud: 3/14/63

Completed: 5/24/63

API: 30-039-05532

Kirtland	1590
Fruitland	1818
Pictured Cliffs	2045
Cliff House	3571
Menefee	3654
Point Lookout	4272
Mancos	4475
Gallup	5314

Mesaverde

4273-4276

4280-4294

68 Holes

Inactive Perfs

Upper Gallup

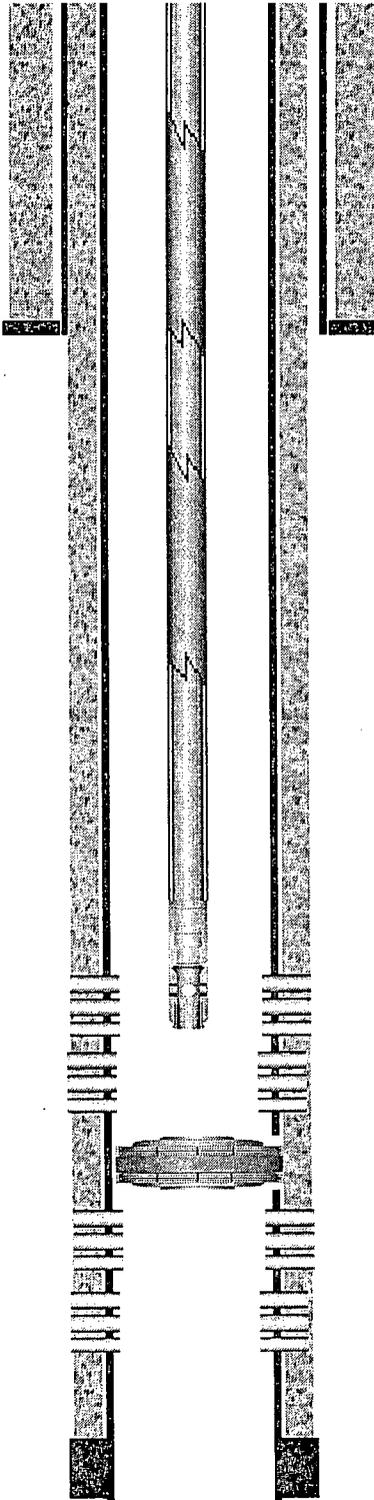
5404-12, 5387-97 2 spf

Devils Fork Gallup Perfs:

5515-5532

4 spf

17 Holes .34" Diameter



GL: 6496'

KB: 6506

Surface Casing:

8-5/8" 5 jts 24# J-55 set @ 173'

175 sxs of Class B

TOC Second Stage @ 1700'

Tubing:

2 3/8" 8rd EUE: set at 4319'

CIBP @ 5240' 11/30/1976

Production Casing:

4-1/2" 10.5# J-55 set @ 5574'

500 sxs Class H

TOC first stage @ 4514'

TD

5575