

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED
JUL 17 2015

5. Lease Serial No.
SF- 081100 - A

6. If Indian, Allottee or Tribe Name
Ute Mountain Ute

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

Farmington Field Office
Bureau of Land Management

7. If Unit of CA/Agreement, Name and/or No.

2. Name of Operator
Running Horse Production Company

8. Well Name and No.
Ram #2 FC

3a. Address
14933 Hwy 172, P.O. Box 369
Ignacio, CO 81137

3b. Phone No. (include area code)
970-563-5155

9. API Well No.
3004528598

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
995' FNL, 800' FEL, Sec 8, T26N, R12W, SWNE

10. Field and Pool or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan County

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Plug & Abandon well according to attached P&A procedure. Work planned for October 2015.

OIL CONS. DIV DIST. 3

JUL 22 2015

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Cindy Lewis

Title Senior Petroleum Engineer

Signature *Cindy Lewis* Date 7/16/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *Troy Salyers* Title PE Date 7/17/2015

Office FFO

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

KC

Walsh Engineering and Production

P & A Procedure for
Running Horse Production Co.
Ram #2

Location: NE/4 Sec 8 T26N R12W
San Juan County, NM
API: 30-045-28598

Date: July 7, 2015

Field: Basin Fruitland Coal
Surface: BLM
Minerals: BLM SF - 081100-A

Elev: GL 5967'
4-1/2" @ 1922'
PBSD: 1258' KB
FTC Perfs: 1161' - 1170'

Procedure:

1. Move on location and rig up a well service unit. Hold a safety meeting and explain the procedure to the crew.
2. Pull and lay down the polished rod and liner, 4' and 8' pony rods, 43 3/4" rods (15 with guides), three 1-1/4" sinker bars, and a 2" X 1-1/2" X 10' RWAC pump. Nipple down the well head and nipple up the BOP. Lay down 1168' (36 joints) of 2-3/8" tubing.
3. Nipple down the BOP and remove the tubinghead. Screw a 4-1/2" X 2" swedge directly to the 4-1/2" casing. Install a 2" ball valve to the top of the swedge.
4. Load the casing and establish an injection rate into the Fruitland Coal perfs with 25 bbls of fresh water. Mix and pump 100 sx (118 cu.ft.) of neat cement. Add 10 #/sk celloflake and drop 50 7/8" ball sealers in the first 4 bbls of cement. Continue pumping cement until the well holds 500 psi pressure. Close the ball valve on the swedge and WOC overnight.
5. Cut the wellhead off 4' below the ground level. Install a dryhole marker with a weep hole. Reclaim location as per surface owner specifications.

Paul C. Thompson, P.E.

RED WILLOW PRODUCTION CO.

Proposed Wellbore

Name: Ram #2

API #: 3004528598

Date: 16-Jul-15

Spud Date: 11/8/1991

TD: 1300'

PBTD: 1258'

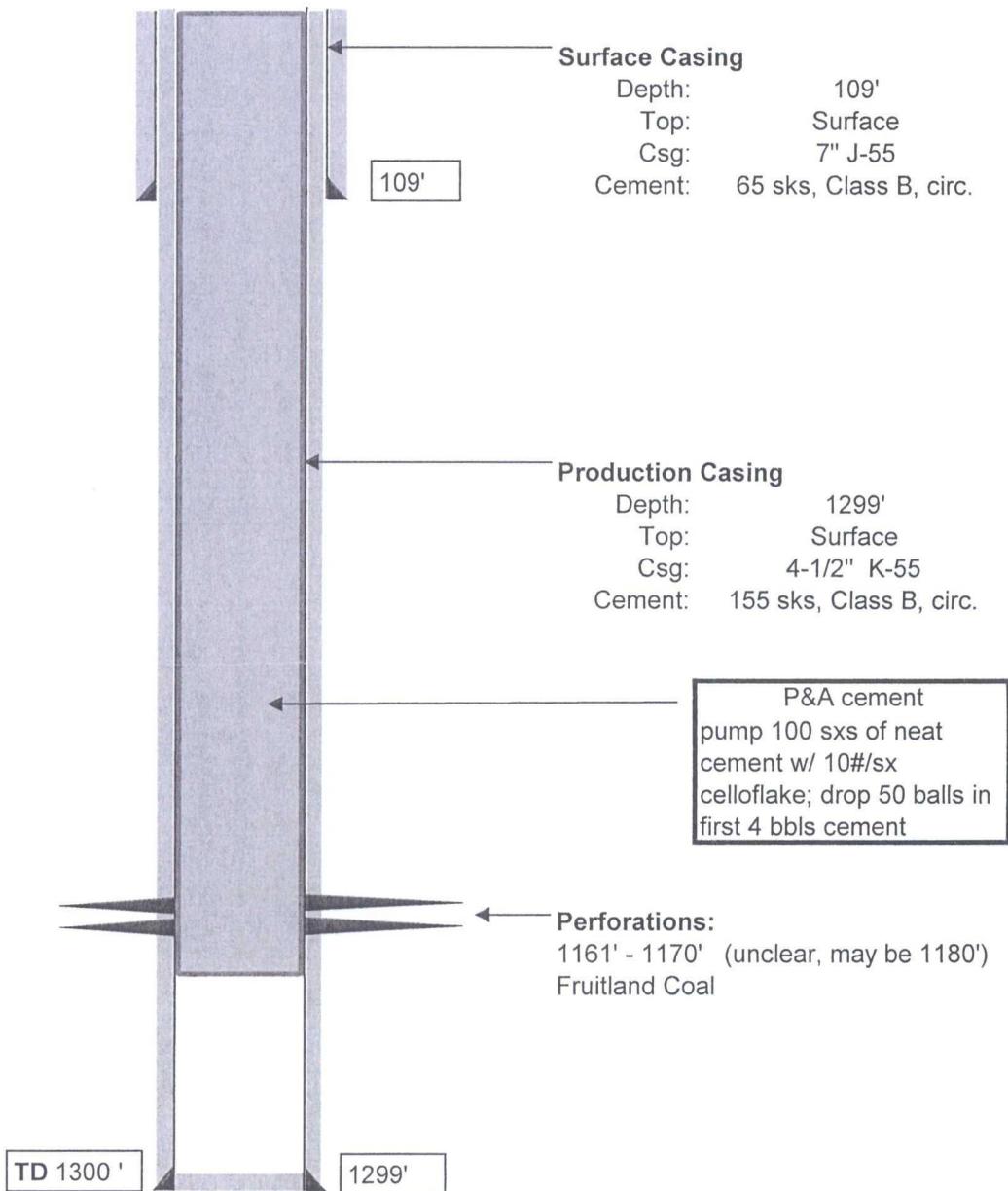
Status: SI

Location: NE/4 S. 8, T26N - R12W

County, State: San Juan, NM

GL: 5967'

KB:



Tops:

Fruitland 983'
Pictured Cliffs: 1,187'

7/19/1994 PC, replace 300' tbg

11/28/1994 HIT; no mention of replacing pump

10/4/1995 HIT; no mention of replacing pump

12/26/2001 replace tbg string, new pump.

2/4/2002 HIT; no mention of replacing pump

12/15/2004 pump change

8/21/2008 tag fill 11' under EOT; press test tbg 500#; plan on clean out to PBTD w/bailer next day, but no report

RED WILLOW PRODUCTION CO.

Current Wellbore

Name: Ram #2

API #: 3004528598

Date: 18-Jul-12

Spud Date: 11/8/1991

TD: 1300'

PBTD: 1258'

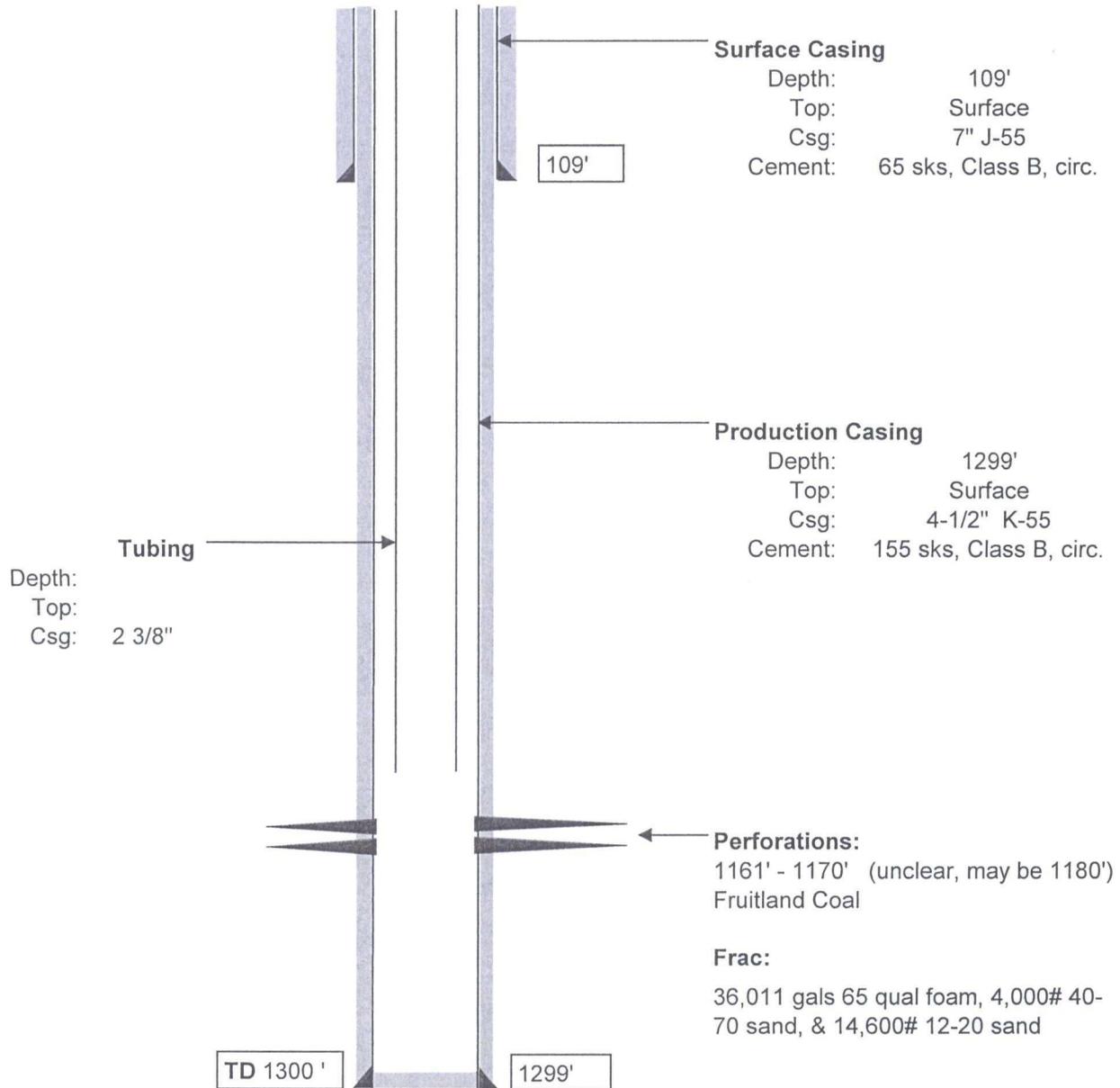
Status: Marginal Prod

Location: NE/4 S. 8, T26N - R12W

County, State: San Juan, NM

GL: 5967'

KB:



Tops:

Fruitland 983'
 Pictured Cliffs: 1,187'

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UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: Ram #2

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.