

In Lieu of
Form 3160-4
(July 1992).

RECEIVED
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.
NMNM 23044

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
SCHALK 32 #1H

9. API WELL NO.
30-039-31109

10. FIELD AND POOL, OR WILDCAT
BASIN FRUITLAND COAL

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
SEC 32 31N 4W

12. COUNTY OR
Rio Arriba
13. STATE
New Mexico

19. ELEVATION CASINGHEAD

ROTARY TOOLS
x
CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE
YES

27. WAS WELL CORED
No

Farmington Field Office
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER
b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR
WPX ENERGY PRODUCTION

3. ADDRESS AND TELEPHONE NO.
P.O. Box 640, Aztec, NM 87410 (505) 333-1816

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
SHL: 831' FNL & 997' FEL SEC 32 T31N R4W
BHL: 691' FNL & 701' FWL SEC 32 T31N R4W

15. DATE
SPUDED
6/9/15
16. DATE T.D.
REACHED
6/22/15
17. DATE COMPLETED (READY TO PRODUCE)
7/7/15

20. TOTAL DEPTH, MD & TVD
7042' MD
3429' TVD
21. PLUG, BACK T.D., MD & TVD
7032' MD
3429' TVD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

BASIN FRUITLAND COAL: 3844'-7028' MD

26. TYPE ELECTRIC AND OTHER LOGS RUN

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", J-55	36#	320'	12-1/4"	101 SX - SURFACE	
7", J-55	23#	3806'	8-3/4"	711 SX - SURFACE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3744'	7032'	0 SX		2-7/8", 6.5#, L-80 EUE 8rd	3602'	

31. PERFORATION RECORD (Interval, size, and number)

Basin Fruitland Coal: PRE-PERFORATED LINER INTERVALS @ 3844'-7028' 1/2" dia hole. With total perms of 65,206

OIL CONS. DIV DIST. 3

JUL 24 2015

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)
3844'-7028'
AMOUNT AND KIND OF MATERIAL USED
Well was not stimulated

ACCEPTED FOR RECORD

JUL 20 2015

FARMINGTON FIELD OFFICE
BY: 

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
Will file on delivery sundry							
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): non flaring

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM, Directional EOW report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED  LACEY GRANILLO

TITLE PERMIT TECH III

DATE 7/17/15

NMOCDA

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.GEOLOGIC MARKERS

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.		NAME
OJO ALAMO	2825	2807					
FRUITLAND	3370	3280					
KIRTLAND	3025	3003					