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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Farmington Field Office
Bureau of Land Management**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface

UNIT A (NENE), 825' FNL & 825' FEL. Sec. 17, T26N, R04W

5. Lease Serial No.

Jicarilla Contract 103

6. If Indian, Allottee or Tribe Name

Jicarilla Apache Tribe

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Jicarilla 103 9

9. API Well No.

30-039-21514

10. Field and Pool or Exploratory Area

Blanco MV / Tapacito PC

11. Country or Parish, State

Rio Arriba

New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Subsequent Report☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☐ Recomplete☐ Other☐ Change Plans☐ Plug and Abandon☐ Temporarily Abandon

Comingle

☐ Final Abandonment Notice☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources intends to remove the tubing strings and packer on the subject well and commingle production from the Blanco Mesaverde and the Tapacito PC per the attached procedure and wellbore schematic. DHC application will be applied for and approved before work is commenced.

OIL CONS. DIV DIST. 3

JUL 22 2015

BLM'S APPROVAL OR ACCEPTANCE OF THIS
ACTION DOES NOT RELIEVE THE LESSEE AND
OPERATOR FROM OBTAINING ANY OTHER
AUTHORIZATION REQUIRED FOR OPERATIONS
ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct. Name (Printed Typed)

Arleen White

Staff Regulatory Technician

Title

Signature

Arleen White

Date

7/14/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Troy Salvors

Title PE

Date 7/17/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD AV

3

ConocoPhillips
JICARILLA 103 9
WO - Commingles

Lat 36° 29' 30.264" N

Long 107° 16' 5.124" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact Wells Engineer.**
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. **NOTE: This is a dual well with a packer.** Kill well with 2% KCl as necessary. Ensure well is dead or on vacuum. Set CW plugs in the tubing strings to prevent flow from either zone, **DO NOT SET BACK PRESSURE VALVE IN LONG STRING.**
4. ND wellhead and NU 11" double BOP with 2-3/8" pipe rams, 11" annular preventer and offset spool and prepare to pull short string (1.66" tubing). Function test BOP to 250 psi low and 1,000 psi over SICP high to a maximum of 2,000 psi held and charted for 10 minutes as per COPC Well Control Manual. Record pressure test in Wellview.
5. Unseat the seal sleeve of the short string of tubing and TOO H and LD short string from Pictured Cliffs. Make note of corrosion, scale or paraffin and save a sample to give to engineer for further analysis.
6. Remove the offset spool. Record pressure test in Wellview.

NOTE ON PACKER: Packer is a 4-1/2" Model "F" packer set in 1978. Straight pickup should release the seal assembly.

6. PU on tubing and release seal assembly on **4-1/2" Model "F" packer with straight pickup**. If seal assembly does not release or POOH, contact Wells Engineer. TOO H and LD long string from Mesa Verde. **(Tailpipe of longstring is 1-1/2" IJ tubing)**

7. PU 2-3/8" tubing string and TIH with packer plucker and mill out slips. Pull packer out of the hole. PU 3-7/8" bit and string mill, TIH and CO to PBTD of 6,213' using the air package. TOO H. LD bit and mill. If fill could not be cleaned out to PBTD at 6,213', call Wells Engineer to confirm/adjust landing depth.

7. TIH with tubing using Tubing Drift Procedure (detail below).

Tubing Wt/Grade: 2-3/8", 4.7 ppf, J-55
Tubing Drift ID: 1.901"

Land Tubing At: 5,930'
KB: 10'

Note: Top of liner at 3,895'.

Tubing and BHA Description

1	2-3/8" Exp. Check
1	1.78" ID "F" Nipple
1	full jt 2-3/8" tubing
1	pup joint (2' or 4')
+/-188	jts 2-3/8" tubing
As Needed	pup joints for spacing
1	full jt 2-3/8" tubing

8. Ensure barriers are holding. ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Purge air as necessary. Notify the MSO that the well is ready to be turned over to Production Operations. RDMO.

Tubing Drift Procedure

PROCEDURE

1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wire line plug.
2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of the drift diameter of the tubing to be drifted, and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.
3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.

NOTE: All equipment must be kept clean and free of debris. The drift tool will be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is 0.003".

District SOUTH	Field Name BLANCO MESAVERDE (PRORATED GAS)	API / UWI 3003921514	County RIO ARRIBA	State/Province NEW MEXICO
Original Spud Date 11/10/1977	Surface Legal Location 017-026N-004W-A	East/West Distance (ft) 825.00	East/West Reference FEL	North/South Distance (ft) 825.00
				North/South Reference FNL

VERTICAL - OH ST1, 7/6/2015 3:45:44 PM

