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Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

Farmington Field Office Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well (Oil Well checked)
2. Name of Operator (WPX Energy Production, LLC)
3a. Address (PO Box 640, Aztec, NM 87410)
3b. Phone No. (505-333-1808)
4. Location of Well (SHL: 1305' FSL & 240' FWL, Sec 5, T23N, R6W)
5. Lease Serial No. (NMINM 028735)
6. If Indian, Allottee or Tribe Name
7. If Unit of CA/Agreement, Name and/or No. (132829)
8. Well Name and No. (NE Chaco Com #255H)
9. API Well No. (30-039-31291)
10. Field and Pool or Exploratory Area (Chaco Unit NE HZ)
11. Country or Parish, State (Rio Arriba, NM)

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, etc. Includes handwritten note: LEAVE 4-1/2" TIEBACK INPLACE.

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

WPX has proposed to leave the 4-1/2" tieback string in place during production to resolve the impact issue of the intermediate casing, details below. NE Chaco COM 255H that had the collision from the 254H @ 792' MD while drilling the 254H when the dir hand steered the well off path and did not correct the path in time.

Received verbal approval from NMOCD (Charlie Perrin) and BLM (Troy Salyers) 6/12/15, NMOCD approval to proceed with requirements to test 7" casing down the bradenhead @ 30,60,90,180 and 1 year dates then a review for future testing requirements will take place after the 1 year test has taken place. BLM has no further requirements. Subsequent report to follow on completion sundry.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lacey Granillo Title Permit Tech III Date 6/15/15

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by William Tambekov Title Petroleum Engineer Date 07-01-15 Office FFO

(Instructions on page 2)