

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br>30-045-27340  |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.  |
| 7. Lease Name or Unit Agreement Name<br>Northeast Blanco Unit                                       |
| 8. Well Number<br>Pump Mesa SWD 1   |
| 9. OGRID Number<br>6137   |
| 10. Pool name or Wildcat<br>Morrison Bluff Entrada  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>6430 GL                                       |

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other Disposal Well

2. Name of Operator  
 Devon Energy Production Company, L.P.

3. Address of Operator  
 333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

4. Well Location  
 Unit Letter N : 990 feet from the South line and 1600 feet from the West line  
 Section 36 Township 31N Range 8W NMPM County San Juan

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE   
 CLOSED-LOOP SYSTEM   
 OTHER: Packer Failure

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB   
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Due to a packer failure, Devon proposes the following work:

- Set plug in the tubing X-Nipple located above the retrievable packer and pressure test tubing to 3,000 psig.
- Pull out plug in tubing X-Nipple above the retrievable packer.
- RIH and set plug in the R-Nipple at the permanent packer located below the tubing/retrievable packer and pressure test to 3,000 psig.
- Pull out of hole with tubing and retrievable packer.
- Run Caliper Log to identify the wall thickness and ID of the casing from 5,400 feet to 8,050 feet.
- Select a new point to set retrievable packer based on the caliper log result (Note\* Caliper log showed the best point to set the packer is above 8,036. NMOCD approved setting the retrievable packer at 8,030 feet).
- RIH with tubing and set retrievable packer at 8,030 feet.
- Pressure test tubing and retrievable packer to 3,000 psig and monitor pressure to check for leaks.
- Pressure test casing to 500 psig and monitor pressure to check for leaks.
- Pull out plug from the R-Nipple in permanent packer.

Devon is only injecting through the retrievable packer. The permanent packer is only for pressure testing the casing.

Spud Date:

Rig Release Date:

OIL CONS. DIV DIST. 3

JUL 15 2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Gaylan G. Bunas* TITLE Regulatory Advisor DATE 7-13-15

Type or print name Gaylan G. Bunas E-mail address: gaylan.bunas@dvn.com PHONE: 405-552-4594

For State Use Only

DEPUTY OIL & GAS INSPECTOR

APPROVED BY: *Red Roll* TITLE DISTRICT #3 DATE 7/29/15

Conditions of Approval (if any):

AV