

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-144  
June 1, 2004

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

For drilling and production facilities, submit to  
appropriate NMOCD District Office.  
For downstream facilities, submit to Santa Fe  
office

**Pit or Below-Grade Tank Registration or Closure**

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

(WFS Closure)

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: CONOCOPHILLIPS COMPANY Telephone: \_\_\_\_\_ e-mail address: \_\_\_\_\_  
Address: PO BOX 2197 HOUSTON, TX 77252  
Facility or well name: HODGES #020 API #: 30-045-24475 U/L or Qtr/Qtr D SEC 34 T 26N R 8W  
County: SAN JUAN Latitude 36.44829 Longitude -107.67392 NAD: 1927 ☒ 1983 ☐  
Surface Owner: Federal ☒ State ☐ Private ☐ Indian ☐

**Pit**

Type: Drilling ☐ Production ☒ Disposal ☐

Workover ☐ Emergency ☐

Lined ☐ Unlined ☒

Liner Type: Synthetic ☒ Thickness \_\_\_\_\_ mil Clay ☒

Pit Volume 77 bbl

**Below-grade tank**

Volume: \_\_\_\_\_ bbl Type of fluid: \_\_\_\_\_

Construction Material: \_\_\_\_\_

Double-walled, with leak detection? Yes ☒ If not, explain why not.

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)

Less than 50 feet  
50 feet or more, but less than 100 feet  
100 feet or more

(20 points)  
(10 points)  
(0 points)

0

Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)

Yes  
No

(20 points)  
(0 points)

0

Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)

Less than 200 feet  
200 feet to 1,000 feet  
Greater than 1,000 feet

(20 points)  
(10 points)  
(0 points)

0

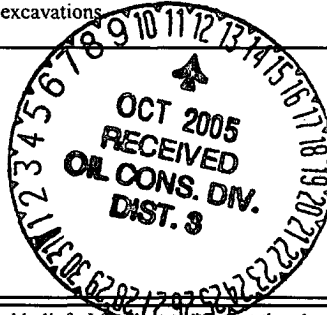
**Ranking Score (TOTAL POINTS):**

0

**If this is a pit closure:** (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility \_\_\_\_\_. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface \_\_\_\_\_ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

Meter: 35767



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☒

Date: 9/18/05

Printed Name/Title Mark Harvey for Williams Field Services Signature Mark Harvey

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval: DEPUTY OIL & GAS INSPECTOR, DIST. 3

Signature Denny Feeney

OCT 12 2005  
Date:

# ADDENDUM TO OCD FORM C-144

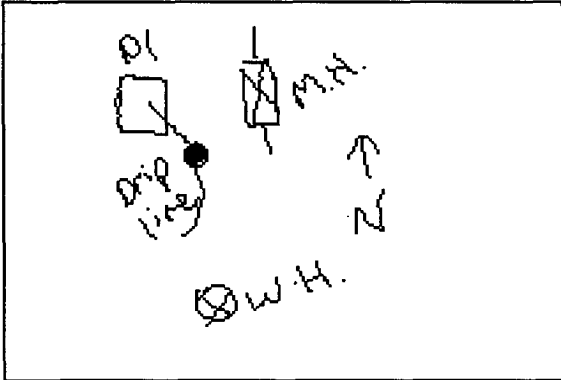
Operator: CONOCOPHILLIPS COMPANY

API 30-045-24475

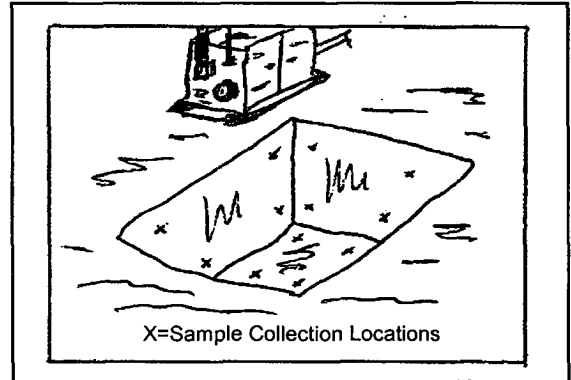
Well Name: HODGES #020

Meter: 35767

Facility Diagram:



Sampling Diagram:



**Pit Dimensions**

Length 12 Ft.

Width 12 Ft.

Depth 3 Ft.

**Location of Pit Center**

Latitude 36.44867

Longitude -107.67403

(NAD 1927)

**Pit ID**

357671

**Pit Type**

Other

Date Closure Started: 9/2/04

Date Closure Completed: 9/2/04

Closure Method: Pushed In

Bedrock Encountered ? ☐

Cubic Yards Excavated:

Vertical Extent of Equipment Reached ? ☐

**Description Of Closure Action:**

The pit was assessed and sampled in accordance with NMOCD guidelines. Based on assessment findings, the pit was backfilled.

**Pit Closure Sampling:**

Sample ID	Sample Date	Head Space	BTEX Total (mg/kg)	Benzene (mg/kg)	TPH DRO (mg/kg)	Purpose	Location	Depth
123908MAR04	3/8/04		0.27	0	230	ASSESS	Flr	3

Lab Project Number: 6080365

Client Project ID: N.M. Pit Program/Spring 2004

Lab Sample No: 606913952  
Client Sample ID: 123908MAR04

Project Sample Number: 6080365-019  
Matrix: Soil

Date Collected: 03/08/04 12:39  
Date Received: 03/16/04 09:15

Parameters	Results	Units	Report Limit	DF	Analyzed	By	CAS No.	Qual	RegLmt
<b>GC Semivolatiles</b>									
Total Extractable Hydrocarbons	Prep/Method: OA2 / OA2								
Mineral Spirits	ND	mg/kg	11.		1.1 03/24/04 10:34 RMN1				
Jet Fuel	ND	mg/kg	11.		1.1 03/24/04 10:34 RMN1				
Kerosene	ND	mg/kg	11.		1.1 03/24/04 10:34 RMN1				
Diesel Fuel	ND	mg/kg	11.		1.1 03/24/04 10:34 RMN1		68334-30-5		
Fuel Oil	ND	mg/kg	11.		1.1 03/24/04 10:34 RMN1		68334-30-5		
Motor Oil	230	mg/kg	11.		1.1 03/24/04 10:34 RMN1				
n-Tetracosane (S)	107	%			1.0 03/24/04 10:34 RMN1		646-31-1		
p-Terphenyl (S)	107	%			1.0 03/24/04 10:34 RMN1		92-94-4		
Date Extracted	03/17/04				03/17/04				

#### Organics Prep

Percent Moisture	Method: SM 2540G								
Percent Moisture	13.3	%			1.0 03/18/04		DPB		

#### GC Volatiles

Aromatic Volatile Organics	Prep/Method: EPA 5030 Medium Soil / EPA 8021								
Benzene	ND	ug/kg	57.		1.1 03/18/04 16:38 ARF		71-43-2		
Ethylbenzene	ND	ug/kg	57.		1.1 03/18/04 16:38 ARF		100-41-4		
Toluene	ND	ug/kg	57.		1.1 03/18/04 16:38 ARF		108-88-3		
Xylene (Total)	270	ug/kg	140		1.1 03/18/04 16:38 ARF		1330-20-7		
a,a,a-Trifluorotoluene (S)	96	%			1.0 03/18/04 16:38 ARF		98-08-8		

## REPORT OF LABORATORY ANALYSIS

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