

Submit To: Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-045-32865 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. E-8445-NM
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESER. <input type="checkbox"/> OTHER <input type="checkbox"/>			7. Lease Name or Unit Agreement Name <div style="text-align: center;">STATE COM</div>				
2. Name of Operator Burlington Resources			8. Well No. <div style="text-align: center;">#361S</div>				
3. Address of Operator PO Box 4289 Farmington, NM 87499			9. Pool name or Wildcat Basin Fruitland Coal (71629)				
4. Well Location Unit Letter <u>P</u> : <u>1180'</u> Feet From The <u>SOUTH</u> Line and <u>1135'</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>32N</u> Range <u>13W</u> NMPM County <u>San Juan Co.</u>							
10. Date Spudded 3/30/05	11. Date T.D. Reached 8/15/05	12. Date Compl. (Ready to Prod.) 10/12/05	13. Elevations (DF& RKB, RT, GR, etc.) GL 5781', KB 5793'		14. Elev. Casinghead		
15. Total Depth 2330'	16. Plug Back T.D. 2275'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>				
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal (1982' - 2081')					20. Was Directional Survey Made No <input checked="" type="checkbox"/> Yes <input type="checkbox"/>		
21. Type Electric and Other Logs Run Correlation Raw Data					22. Was Well Cored NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>		
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
7"	20#	134'	8-3/4	34 sx (54cf)	1-1/2 bbls		
4-1/2"	10.5#	2323'	6-1/4	252 sx (486cf)	30 bbls		
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2142'	
26. Perforation record (interval, size, and number) See Attached				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED See Attached See Attached			
28. PRODUCTION							
Date First Production 10/13/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) P		
Date of Test 10/12/05	Hours Tested 24 hrs	Choke Size 2	Prod'n For Test Period	Oil - Bbl	Gas - MCF TSTM	Water - Bbl. Oil Gravity - API - (Corr.)	
Flow Tubing Press. 0#	Casing Pressure 132#- SI	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCFD TSTM	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold						Test Witnessed By	
30. List Attachments Perf & Frac Info Could Not get a good pitot, notice of production will be shown on 1 st Delivery notice.							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <i>Philana Thompson</i> Printed Name Philana Thompson Title Regulatory Associate II Date 10/17/05							
E-mail Address Pthompson@br-inc.com							

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
				TOP		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo						
Kirtland		1842'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	Surface	
Fruitland	1842'	2124'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1842'	

lower
perforate ~~FTC~~ @ 2 spf:
2047' – 2081' = 68 holes.
BULLHEAD 10 BBLS 15% HCL ACID IN FRONT OF FRAC. FRACED w/
33,600 GAL 25# X-LINK PRE-PAD, 25# LINEAR 75% N2 FOAM & 100,000#
20/40 BRADY SAND, FLUSHED W/ 1386 GAL SLICWATER. 1,426,500
TOTAL SCF N2.

perforate upper FTC w/ 2 spf:
1982,1990,1938,1948,1910,1914,1842,1846 = 52 holes; w/ 1 spf,
2003,1998,1994,1979,1927,1926,1925,1917,1857= 61 holes
Acidize perfs BULLHEAD 10 BBLS 15% HCL ACID IN FRONT OF FRAC.
FRACED W/ 20,185 GAL 25# X-LINK PRE-PAD, 25# LINEAR 75% N2 FOAM
& 60,000# 20/40 BRADY SAND, FLUSHED w/ 395 GAL 66% 20# LINEAR N2
FOAM, 892,500 TOTAL SCF N2.

Total holes = 181.